

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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AUG 10 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
FORMATION OFFICE	
Operator	

Mitchell Energy Corporation ✓

Address
1000 Gibraltar Savings Center, 200 N. Loraine, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>

Other (Please explain)

Dry Gas	<input checked="" type="checkbox"/>
Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State &	Lease No
Runyan 30 State COM	1	Bunting Ranch - Morrow	State, Federal or Fee	Fee	L-5232
Location					
Unit Letter	N	1980	Feet From The	West	Line and
					990
					Feet From The
					South
Line of Section	30	Township	19-5	Range	23-E
					, NMPM, Eddy
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Company	2223 Dodge St., Omaha, Nebraska 68102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	30	19-S	23-E	Yes	8/8/82

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/25/81	9/19/81	8050'	7875'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4114 GR	Morrow Sand	7697'	7669'					
Perforations	1-0.4" O.D. SPF at 7697', 7699', 7701', 11', 12', 31', 33', 35', 65', 7766', 7810', 11', 45', 47', 7849', 7907', 80', 19', 20', 65', 66', 7967'	Depth Casing Shoe	8025'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	317'	400 sks
11	8-5/8"	1595'	1100 sks
7-7/8"	4-1/2"	8025'	950 sks
	2-3/8"	7669'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
112.5	4 hrs.	0	0
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2043 PSI	2190 PST	1/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager

(Title)

8/9/82

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 19 1982, 19

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

OIL CONSERVATION DIVISION

DRAWER DB

ARTESIA, NEW MEXICO

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AUG 13 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 10, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mitchell Energy ✓, Runyan State Com "30" #1,
Operator Lease
Bunting Ranch
N, 30-19-23, Wildcat Morrow, Northern Natural Gas Company,
Well Unit S.T.R. Pool Name of Purchaser
was made on August 10, 1982,

Northern Natural Gas Company
Purchaser

Bob Walker

Representative R. M. Walker

Gas Contract Specialist
Title

cc: To Operator
Oil Conservation Division-Santa Fe