| UNITED STATES         DEPARTMENT OF THE INTERIOR         GEOLOGICAL SURVEY         SUNDRY NOTICES AND REPORTSEONVERELLS         (Do not use this form for proposals to drill or to deepen or plug back to a different server.         1. oil       gas         well       MAR 0.3 1981         2. NAME OF OPERATOR       O. C. D.         Yates Petroleum Corporation / ARTESIA, OFFICE       10. FIELD OR WILDCAT NAME         3. ADDRESS OF OPERATOR       O. C. D.         Yates Petroleum Corporation / ARTESIA, OFFICE       10. FIELD OR WILDCAT NAME         Wildcat       MAR 0.3 1981         1. oil       gas         Yates Petroleum Corporation / ARTESIA, OFFICE       10. FIELD OR WILDCAT NAME         Wildcat       MAR 0.3 1980         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17         At SURFACE: 660' FNL & 1980' FEL         At TOP PROD. INTERVAL:         AT TOTAL DEPTH:         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       Intit Subsections (Show DF, KDB, AND WE 3350' GR         SHOOT OR ACIDIZE       Intit Subsections (Show DF, KDB, AND WE 3350' GR  |
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| GEOLOGICAL SURVEY       6. IF INDIAN, ALLOTTEE OR TRIBE NAME         SUNDRY NOTICES AND REPORTSECONVWELLS<br>Do not use this form for proposals to drill or to deepen or plug back to a different<br>servoir. Use Form 9-331-C for such proposals.)       7. UNIT AGREEMENT NAME         1. oil gas well dother       MAR 0 3 1981       8. FARM OR LEASE NAME<br>Eastern Shore OV Federal         2. NAME OF OPERATOR       O. C. D.         Yates Petroleum Corporation / ARTESIA, OFFICE       10. FIELD OR WILDCAT NAME         3. ADDRESS OF OPERATOR       O. C. D.         207 South 4th St., Artesia, NM 88210       11. SEC., T., R., M., OR BLK. AND SURVEY O<br>AREA         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17<br>below.)<br>AT SURFACE: 660' FNL & 1980' FEL<br>AT TOP PROD. INTERVAL:<br>AT TOTAL DEPTH:       11. SEC., 1719S-27E         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,<br>REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         EQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         EST WATER SHUT-OFF       Interval         RACTURE TREAT       Interval  |
| 3. oil gas well diff of to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)       MAR 0 3 1981       8. FARM OR LEASE NAME         1. oil well diff well diff of to deepen or plug back to a different well different different well different well different well different different well different well different different different well different well different different well different different well different  |
| ervoir. Use Form 9-331-C for such proposals.)       MAR 0 3 1981       8. FARM OR LEASE NAME         . oil well well other       MAR 0 3 1981       9. WELL NO.         . NAME OF OPERATOR       O. C. D.       1         Yates Petroleum Corporation / ARTESIA, OFFICE       10. FIELD OR WILDCAT NAME         . ADDRESS OF OPERATOR       11. SEC., T., R., M., OR BLK. AND SURVEY O         207 South 4th St., Artesia, NM 88210       11. SEC., T., R., M., OR BLK. AND SURVEY O         . LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)       11. SEC., T., R., M., OR BLK. AND SURVEY O         AT SURFACE: 660' FNL & 1980' FEL       11. SEC., T., R., M., OR BLK. AND SURVEY O         AT TOP PROD. INTERVAL:       1980' FEL         AT TOTAL DEPTH:       12. COUNTY OR PARISH         . CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,         REPORT, OR OTHER DATA       SUBSEQUENT REPORT OF:         ST WATER SHUT-OFF       3350' CR         ACTURE TREAT       II   |
| <ul> <li>and the mell defined on the mell defined of the mell defi</li></ul> |
| Yates Petroleum Corporation / ARTESIA, OFFICE       10. FIELD OR WILDCAT NAME         3. ADDRESS OF OPERATOR       207 South 4th St., Artesia, NM 88210         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)       11. SEC., T., R., M., OR BLK. AND SURVEY O         AT SURFACE: 660' FNL & 1980' FEL       11. SEC. 17-19S-27E         AT TOP PROD. INTERVAL:       12. COUNTY OR PARISH         AT TOTAL DEPTH:       14. API NO.         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       14. API NO.         15. ELEVATIONS (SHOW DF, KDB, AND WE 3350' GR         EQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         EST WATER SHUT-OFF       Interval         Interval       Interval  |
| 3. ADDRESS OF OPERATOR         207 South 4th St., Artesia, NM 88210         4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)         AT SURFACE: 660' FNL & 1980' FEL         AT TOP PROD. INTERVAL:         AT TOTAL DEPTH:         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,         REPORT, OR OTHER DATA         REQUEST FOR APPROVAL TO:         SUBSEQUENT REPORT OF:         Wildcat 7         Int i B, Sec. 17-19S-27E         II. SEC., T., R., M., OR BLK. AND SURVEY O         AREA         Unt i B, Sec. 17-19S-27E         II. COUNTY OR PARISH         II. SEC., T., R., M., OR BLK. AND SURVEY O         AREA         Unt i B, Sec. 17-19S-27E         II. COUNTY OR PARISH         II. SEC., T., R., M., OR BLK. AND SURVEY O         AREA         Unt i B, Sec. 17-19S-27E         II. COUNTY OR PARISH         II. SEC., T., R., M., OR BLK. AND SURVEY O         AREA         II. SEC., T., R., M., OR BLK. AND SURVEY O         AT TOTAL DEPTH:         II. SEC., T., R., M., OR BLK. AND SURVEY O         II. SEC., T., R., M., OR BLK. AND SURVEY O         II. SEC., II. SUBSEQUENT REPORT OF:         II. SEC., II. SUBSEQUENT REPORT OF:   |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)       AREA         AT SURFACE: 660' FNL & 1980' FEL       Unti B, Sec. 17-19S-27E         AT TOP PROD. INTERVAL:       Interval:         AT TOTAL DEPTH:       Interval:         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       Image: Comparison of the compar   |
| below.)       AT SURFACE: 660' FNL & 1980' FEL         AT TOP PROD. INTERVAL:       12. COUNTY OR PARISH Eddy         AT TOTAL DEPTH:       14. API NO.         16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       15. ELEVATIONS (SHOW DF, KDB, AND WE 3350' GR         REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TRACTURE TREAT       Image: Comparison of the section   |
| AT TOP PROD. INTERVAL:       III. COUNT ON TANISH III. STATE         AT TOTAL DEPTH:       Eddy         6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,       III. COUNT ON TANISH III. STATE         REPORT, OR OTHER DATA       III. COUNT ON TANISH III. STATE         BEQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         EST WATER SHUT-OFF       IIII. COUNT ON TANISH III. STATE         RACTURE TREAT       IIII. COUNT ON TANISH III. STATE   |
| 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,<br>REPORT, OR OTHER DATA<br>REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:<br>EST WATER SHUT-OFF  |
| REPORT, OR OTHER DATA<br>REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:<br>EST WATER SHUT-OFF<br>RACTURE TREAT   |
| EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  |
| RACTURE TREAT  |
|  |
|  |
| ULL OR ALTER CASING  |
| IANGE ZONES  |
| ANDON*   |
| her)   |
| 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date<br>including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations an<br>measured and true vertical depths for all markers and zones pertinent to this work.)*<br>udded a 17-1/2" hole 1:40 PM 2-12-81.   |
| ) 335'. Ran 8 joints of 13-3/8" H-40 61# casing set at 335'. 1- regular patter   |
| loat shoe at 335'. Cemented w/350 sacks Class C 2% CaCl. Slurry weight 14.8<br>32 cu ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. PD  |
| ):30 AM 2-14-81. Bumped plug to 750 psi, released pressure and float held okay   |
| rculated 35 sacks to pit. WOC 13 hours. NU and tested to 600 psi, okay.  |
| educed hole to 12-1/4".<br>2 2300'. Ran 53 joints of 9-5/8" 32# K-55 ST&C casing set at 2300'. 1-regular   |
| attern guide shoe at 2300'. Flapper insert float at 2270'. Cemented $w/740$ sac  |
| 5-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/20<br>acks Class C 2% CaCl. PD 7:45 PM 2-19-81. Bumped plug to 900 psi, released  |
| essure and float held okay. Cement circulated 50 sacks to pit. WOC 19-1/4  |
| ours. Nippled up and tested to 1000 psi, okay. Reduced hole to 8-3/4". Drill<br>ug and resumed drilling.<br>ubsurface Safety Valve: Manu. and TypeF  |
|  |
| 8. Thereby certify that the foregoing is true and correct<br>Engineering   |
| GNEDLCUIL La Jourille TITLE Secretary DATE 2-24-81   |
| ACCEPTED FOR REOGRADace for Federal or State office use)   |
| PROVED BY PETER W. CHESTER   |
| PROVED BY TETER W. CHESTER DATE  |
| U.S. GEOLOGICAL SURVEY   |
| ROSWELL, NEW MEXICO Instructions on Reverse Side   |