TEM STATESOPY SUBMIT IN DUI

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ATE * (See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

		MM-T	.130/3						
-		 							
	a		A F F O COMPAN						

WELL CO	MPLET	ION C	OR RECO	MPL	ETION I	REPOR	RT A	NECTO	6 0	6. IF INDIAN	, ALL	OTTEE OR TRIBE NAME
ia. TYPE OF WEL		OH. WELL	GAS WELL	X	DRY	Other	gi.	nase 4 o o	201	7. UNIT AGR	EEME	NT NAME
b. TYPE OF COM	work	DEEP-	PLUG BACK		DIFF.	0.15	Ŋ	MAY 131	981	S. FARM OR	LEAS	E NAME
WELL LAD 2. NAME OF OPERAT	OVER L	EN	BACK		nesvr. 🗀	Other _		/\ C \		_1		Shore OV Federa
Yates Pe		ım Corp	oration				Α	O. C. D	•	9. WELL NO.		note ov redera
3. ADDRESS OF OPE								RIESIA, OF	ICE_	-		1
207 Sout	h 4th	St., A	rtesia,	NM 88	3210					10. FIELD AT	ND PO	OL, OR WILDCAT
4. LOCATION OF WE				accorda	ince with an	y State r	equiren	nents)		Wil	dca	it for the wife
At top prod. int		IL & 198				141		(11. SEC., T., OR AREA		, OR BLOCK AND SURVEY
At total depth	civai lepo	orteu below							Unit B, Sec. 17-T19S-R2			
				14.	PERMIT NO.	•	DA	TE ISSUED		12. COUNTY	OR	13. STATE
							ĺ			Eddy		NM
5. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DA	TE COMP	L. (Ready to	o prod.)	18. 1	ELEVATIONS (D	F, RKB,	RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
2-12-81	4	-3-81		4-10	0-81			33501	GR			
O. TOTAL DEPTH, MD	& TVD	21. PLUG, B	ACK T.D., MD &	TVD	22. IF MUL HOW M	TIPLE CO	MPL.,	23. INTI	RVALS LED BY	ROTARY TOO	LS	CABLE TOOLS
10250'			10191'						→	0-10250		
4. PRODUCING INTER	RVAL(S), C	F THIS CO	MPLETION-TO	P, BOTT	OM, NAME (3	MD AND T	vo)*		-		1	25. WAS DIRECTIONAL SURVEY MADE
	9908-2	24' Mor	row									No
6. TYPE ELECTRIC A	ND OTHER	R LOGS RUN									27.	WAS WELL CORED
CNL,	FDC/	DLL										No
8.					ECORD (Rep		rings s					
CASING SIZE	WEIG	HT, LB./FT.			·	LE SIZE		CEM	ENTING	RECORD		AMOUNT PULLED
13-3/8"		61#	33			17-1/2			350			
9-5/8''		32#		00'		L2-1/4			940			
5-1/2"		17#		216'		7-7/8"			900			
9.	<u> </u>	7 77	NER RECORI	`	<u> </u>			30.		Milhing proc		
SIZE	1		OTTOM (MD)			MENT* SCREEN (MD)				TUBING RECO		D. CETTO CHE (200)
		-	(110)	Jacar		BCREEN	(54.5)	2-7/8'	 -	9871'	.D)	9873
				-				_ 2-110	-	90/1		- 3073
1. PERFORATION REC	CORD (Inte	rval, size	and number)		· · · · · · · · · · · · · · · · · · ·	82.		ACID, SHOT	FRAC	TURE, CEMEN	T SO	UEEZE, ETC.
						DEPTH	INTE	WAL OND THE	TD I	AP RECORD		MATERIAL USED
0000 0/1	161		, (2)	FOLL 1				PETE	R₩.	CHESTER	_	
9908-24	W/64 S	shots (4 spi) .	50" 1	noles			NA.	۸۷	5 1081	1	JAN
								lari e	* 1	0 1001		7000
								HS CEC	نصصا	CAL SUDVEY		A 7 2,
3.* ATE FIRST PRODUCT	70 N	1 propriem	ION METHOD (Elemen		DUCTION		a tyber bun	H. N	W MEXICO		<u> </u>
4-10-81	10.4	PRODUCT	Flow		, gas isji, pi	umping—	eize an	a type of pun	י עקט	WELL	STAT	US (Producing or
ATE OF TEST	HOURS	TESTED	CHOKE SIZE		OD'N. FOR	OIL-B	RT.	GAS-MC	· Ir	WATER-BBI		SIWOPLC
4-10-81	1/2	2	3/4"		ST PERIOD				385		••	GAS-OIL RATIO
LOW. TUBING PRESS.		PRESSURE	CALCULATED 24-HOUR RA		L-BBL.		NS-MC		WATER	—BBL.	OIL	GRAVITY-API (CORR.)
1280#	<u> </u>	ker				1	.8500)				
4. DISPOSITION OF G	AS (Sold,	used for fue	el, vented, etc.)						TEST WITNES	SED	BT
K 1100 00 100	Vented	l - wil	1 be sol	d						Harvey	/ Ap	ple
5. LIST OF ATTACH:		,iation	Survey,	рст	1 _S							
6. I hereby certify			-			lata						
5. 2 hereby certify	that the	C,	ina attached 1	miorma.	rion in comb	iete and	correct	as determine	d from	all available r	ecord	8
SIGNED /LL	anila	<u> </u>	- allice		TITLE E	nginee	ring	g Secreta	ary	DATE	c	4-13-81
./		*		-						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		