

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing

5. LEASE

NM 13073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eastern Shore OV Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 17-T19S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3550' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10250' - Ran 252 joints of 5-1/2" 17# N-80 & K-55/casing as follows: 50 joints of 5-1/2" 17# N-80 LT&C; 157 joints of 5-1/2" 17# K-55 LT&C; 45 joints of 5-1/2" 17# N-80 LT&C casing set at 10216'. Diff-fill shoe set at 10216'. Float collar set at 10176'. Cemented in 2 stages as follows: 1st stage: 25 sacks 75-25 Poz, .6% D-112 Fluid loss, .3% D-65 Tic, 5# KCL/sack, 400 sacks Class "H", .6% D-112 Fluid loss, .3% D-65 Tic, and 5# KCL/sack. PD 5:30 PM 4-6-81. Bumped plug to 1000 psi, released pressure and float held okay. WOC 6 hours. 2nd stage: 25 sacks 75-25 Poz, .6% D-112 Fluid loss, .3% D-65 Tic, 5# KCL/sack, 450 sacks 50-50 Poz, .6% D-112 Fluid loss, .3% D-65 Tic and 5# KCL/sack. PD 1:30 AM 4-7-81. Bumped plug to 2500 psi, released pressure and float held okay.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineering Secretary

DATE

4-10-81

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

APR 14 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions on Reverse Side