

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-945

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Threshold Development Company /	8. Farm or Lease Name Flag "TD" State Com
3. Address of Operator 1100 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1739</u> FEET FROM THE <u>west</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or wildcard Turkey Track Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3381.0' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 11,461' TD (Driller's TD). Reached TD at 5:45 a.m. 5-4-81.
- 2) MI&RU Schlumberger to log. Lost logging tool in hole. Fished and recovered logging tool.
- 3) Schlumberger ran CNL-FDL, DL Micro-SFL & Cyberlook logs. (Logger's TD 11,457').
- 4) Ran 54 jts. (2227.18') 20# N80 LT&C 5-1/2" OD casing on bottom; 222 jts. (9121.90') 17# N80 LT&C 5-1/2" OD casing; 3 jts. (122.54') 20# 5-1/2" OD casing & set at 11,461'.
- 5) Set DV tool at 8503'. Halliburton cemented first stage w/125 sx. Howco Lite, 5# KCl/sx., .3 of 1% CFR-2, 1/4# Flocele/sx, 625 sx. Class H, 3/4 of 1% CFR-2, 5# KCl/sx. P. D. at 10:30 p.m. 5-7-81, plug did not hold. Pressured to 1500 psi and WOC 6 hrs.
- 6) Cemented second stage through DV tool w/450 sx. Class H 50/50 Pozmix, 2% gel, 5# KCl/sx., .3 of 1% CFR-2, 1/4# Flocele/sx. P.D. at 3:30 a.m. 5-8-81. WOC.
- 7) Released rotary tools at 12:00 noon 5-8-81. RD & MORT.
- 8) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE May 18, 1981

APPROVED BY M. L. Wether TITLE OIL AND GAS INSPECTOR DATE MAY 22 1981

CONDITIONS OF APPROVAL, IF ANY: