

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

30-015-23681

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-945

1a. TYPE OF WELL OIL ☐ GAS ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name --
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Flag "TD" State Com
2. Name of Operator Threshold Development Company	9. Well No. 1
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558	10. Field and Pool, or Wildcat Wildcat Atoka
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1739</u> FEET FROM <u>west</u> LINE OF SEC. <u>18</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM	12. County Eddy
15. Date Spudded 3/11/81	16. Date T.D. Reached 5/4/81
17. Date Compl. (Ready to Prod.) 7/27/81	18. Elevations (DF, RKB, RT, GR, etc.) 3381' GR
19. Elev. Casinghead 3381'	20. Total Depth 11,461'
21. Plug Back T.D. 11,432'	22. If Multiple Compl., How Many --
23. Intervals Drilled By Rotary Tools Rotary	24. Producing interval(s), of this completion - Top, Bottom, Name 10,556-10,574' Atoka
25. Was Directional Survey Made No	26. Type Electric and Other Logs Run CNL-FDC, DLL-Micro-SFL GR, Cyberlook
27. Was Well Cored No	28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	1400 sx Class C	0
8-5/8"	28# & 24#	3,000'	11"	1300 Howco + 200 Class C	0
5-1/2"	17# & 20#	11,461'	7-7/8"	125 Howco + 1075 Class H	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,400'	10,400'

31. Perforation Record (Interval, size and number) 10,556-10,574' 1 JSPF, 19 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,556-10,574' AMOUNT AND KIND MATERIAL USED 2000 gals 7-1/2" Morflo w/B.S. 500 SCF nitrogen
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33. PRODUCTION							
Date First Production W.O. Pipeline		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8/3/81	Hours Tested 1	Choke Size 7.5/64ths	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 916	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. 2450 psi	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1315	Water - Bbl. 0	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Transwestern Pipeline Co. (Sold)	Test Witnessed By Jim Jonas
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35. List of Attachments C-104, C-122 Gas Well Curve, Dev. Survey, DST's, Electric Logs (3)	Amended C-102
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Reggie A. Redman TITLE Engineer Assistant DATE Sept. 1, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 374	T. Canyon _____ 9940	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 463	T. Strawn _____ 10094	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 722	T. Atoka _____ 10384	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 967	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1318	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1865	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2139	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2663	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 3492	T. Wingate _____	T. _____
T. Wolfcamp _____ 8916	T. 1st B.S.Sd _____ 6816	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd B.S.Sd _____ 7710	T. Permian _____	T. _____
T. Cisco (Boult. C) _____ 9660	T. 3rd B.S.Sd _____ 8546	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
967	1318	351	Yates				
1318	1865	547	Seven Rivers				
1865	2092	227	Queen				
2092	2140	48	Penrose				
2140	2598	458	Grayburg				
2598	2663	65	Premier				
2663	3492	829	San Andres				
3492	8916	5424	Bone Springs				
8916	9660	744	Wolfcamp				
9660	9940	280	Cisco				
9940	10094	154	Canyon				
10094	10384	290	Strawn				
10384	10864	480	Atoka				
10864	11276	412	Morrow				
11276	11461		Barnett				