

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

6-NMOCC-Artesia

1-J. Conquest RECEIVED

1-File

SEP 8 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Threshold Development Company

G. C. D.
ARTESIA, OFFICE

Address

114 N. Big Spring St., Suite 1400, Midland, Texas 79701-4558

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Flag "TD" State Com	1	Wildcat Atoka	State, Federal or Fee State	LG-945
Location				
Unit Letter	F	1980 Feet From The	north Line and	1739 Feet From The
Line of Section	18	T. Township	19S	Range
			29E	NMPM, Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P.O. Box 2521, Houston, Tx 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When 9-8-81
	no yes Approx. Sept. 7, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	Packer w/DR plug				
3/11/81	7/27/81	11,461'	11,432'	10,800'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3381' GR	Atoka	10,556'	10,400'					
Perforations			Depth Casing Shoe					
10,556-10,574'			11,461'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	405'	1400 Class C
11"	8-5/8"	3,000'	1300 Howco+200 Class C
7-7/8"	5-1/2"	11,461'	125 Howco+1075 Class H
	2-7/8"	10,400'	0

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
916	1 hour	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	3865 psi	0	7.5/64ths

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Peggy A. Redman
(Signature)

Engineer Assistant

(Title)

September 1, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 15 1981
BY W. A. Gussert
SUPERVISOR, DISTRICT IITITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well
well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in multi
complected wells.