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OIL CONSERVATION DIVISION RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 875016-NMOC-Artesia
APR 26 1982REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA OFFICE

Threshold Development Company ✓

Address
Suite II-A, 777 Taylor St., Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)	Designate	Other (Please explain)
New Well <input type="checkbox"/>	Designate Transporter of:	To name our condensate purchaser
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Flag "TD" State Com	Well No. 1	Pool Name, including Formation Turkey Track Atoka Gas	Kind of Lease State, Federal or Fee	State	Lease No. LG-945
Location					
Unit Letter F	1980	Feet From The north	Line and 1739	Feet From The west	
Line of Section 18	Township 19S	Range 29E	NMPM, Eddy	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	800 Gibraltar Savings Bldg., Midland, Tx. 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P. O. Box 2521, Houston, Tx. 77001					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 19S	Rge. 29E	Is gas actually connected? yes	When 9-8-81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
		X						
Date Spudded 3-11-81	Date Compl. Ready to Prod. 7-27-81	Total Depth 11,461'	P.B.T.D. Packer w/DR plug 10,800					
Elevations (DF, R&B, RT, GR, etc.) 3381' GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 10,556'	Tubing Depth 10,400'					
Perforations 10,556-10,574'			Depth Casing Shoe 11,461'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	405'	1400 Class C
11"	8 5/8"	3,000'	1300 Howco+200 Class C
7 7/8"	5 1/2"	11,461'	125 Howco+1075 Class H
	2 7/8"	10,400'	0

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted ID-3
Added LT-COT
4-30-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Analyst

4-22-82

OIL CONSERVATION DIVISION

APPROVED APR 27 1982

BY W. A. Gussard
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of well
name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
completed wells.