

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.

Form C-105
Revised 10-1-78

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LAND OFFICE	✓
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-945

1. TYPE OF WELL *3 of 3*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Mitchell Energy Corporation ✓
4. Address of Operator
P.O. Box 4000, The Woodlands, Texas 77380

7. Unit Agreement Name
8. Form or Lease Name
Flag "TD" State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Undes. Turkey Track Morro

6. Location of Well
NE 1/4 Sec. 18 Twp. 19S Rge. 29E NMPM

11. LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1739 FEET FROM west
12. County
Eddy

13. Date Spudded 3/11/81 15. Date T.D. Reached 5/4/81 17. Date Compl. (Ready to Prod.) 7/27/81 18. Elevations (DF, RAB, RT, GR, etc.) 3381' GR 19. Elev. Casinghead 3381'

20. Total Depth 11,461' 21. Plug Back T.D. 11,432' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,981'-11,078' Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL-PDC, DLL-Micro-SFL GR, Cyberlook 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	1400 ex Class C	0
8-5/8"	28# & 24#	3,000'	11"	1300 Howco+200 Class C	0
5-1/2"	17# & 20#	11,461'	7-7/8"	125 Howco+1075 Class H	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,800	10,800
							10,412'

31. Perforation Record (Interval, size and number)

INTERVAL	SIZE	NUMBER
10,981-10,988	.45" Diameter holes	29 holes
11,070-11,078	.45" Diameter holes	17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,981-11,078	27,000# 20/40 sand
	6,000# bauxite
	22,000 gals gel

33. PRODUCTION

Date First Production 9/28/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 11/3/83	Hours Tested 24	Choke Size 12/64
Flow Tubing Press. 1600	Casing Pressure 0	Calculated 24-Hour Rate 23
	Oil - Bbl. 23	Gas - MCF 1189
	Water - Bbl. 0	Gas - Oil Ratio 52,174 CF/bbl
	Oil Gravity - API (Corr.) 57.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Transwestern Pipeline Co. (Sold) Test Witnessed By
Darryl White

35. List of Attachments
C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Dan Zuff* TITLE District Production Engineer DATE 11/23/83

NORTHWESTERN NEW MEXICO

Southeastern New Mexico

NORTHWESTERN NEW MEXICO

T. Abby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moss	T. Cliff House	T. Leavenworth
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Ebbett
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizile
T. Gileta	T. McKee	Base Greenhorn	T. Granite
T. Paddeok	T. Ellensburg	T. Dakota	T. T.
T. Bluebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Enruda	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]