ſ	NO. OF COPIES RECEIVED			
ţ	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Processing and a start of the s
	SANTA FE	REQUEST	FOR ALLOWABLE	REC Supersedes Old C-10 and C-110
Ī	FILE VV		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAGEC 12 1983
	LAND OFFICE			
	TRANSPORTER OIL V		1	O. C. C.
	GAS V			ARTESIA OFFICE
	OPERATOR V	•		
I.	PRORATION OFFICE			
	Operator			
	Mitchell Energy Corporation ✓			
	P.O. Box 4000 The Woodlands, Texas 77380			
	eason(s) for filing (Check proper box) Other (Please explain)			
	ew Well Change in Transporter of:			
	Becompletion X	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas Conden		
	· · · · · · · · · · · · · · · · · · ·			
	If change of cwnership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Vell No. Pool Name, Including Fe	ormation Kind of Lea	se lease No.
			Same Forder	-
	Flag "TD" State Com	1 Turkey Track	<(MOTTOW)	State 16-945
	Location F 1980 Feet From The North Line and 1739 Feet From The West			
Unit LetterF : 1980 Feet From The <u>NOFTH</u> Line and <u>1729</u> Feet From The <u>West</u> Line of Section 18 Township 19 S Range 29 E -, NMPM, Eddy				1 Ine TCDL
				County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Nome of Authorized Transporter of Oil	or Condensate	Address (Give address to writer app	roved copy of this form is to be sent)
	Conoco Inc.		P.O. Box 2587 Hob	hs. New Mexico 88240 roved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas 🔄 🛛 or Dry Gas 🙀		
	Transwestern Pipeli		P.O. Box 2521 Hou Is gas actually connected?	ston, <u>Texas 77001</u>
	If well produces oil or liquids,	Unit Sec. Twp. Ecc.	1.5 gas actain, commenter	
	give location of tanks.	<u>F 18 195 29E</u>		9-8-81
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	n = (X)	X	x X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-11-81	5-4-81-9-28 83	11,461 Tor Cil/Gas Pay	11, /132 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Defith
	3381 GR	Morrow	10,980	Depth Casing Shoe
	Perforations			Depin Classing Bride
	1098-11,078		D CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
		CASING & TUBING SIZE	405!	1400 SX Class C
	17 1/2	<u>13 3/8</u> 8 5/8	3000'	1300 SX + 200 SX''
	7 778"	5 1/2	11461'	125+ 1075 Clsk #
	7 7/8"	2 7/8	10800'	
τ,	TEST DATA AND REQUEST FO	DRAILOWARIE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-
¥.	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11/1, erc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Crattic Lingson	
		Oil+Bbls.	Water-Bbls.	Gas - MCF
	Actual Prod. During Test	CII-BDIe.		
			-	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	P.F 1696			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE .	OIL CONSERV	VATION COMMISSION
• • •			APPROVED DEC 1 5 1983	
	I hereby certify that the rules and t	regulations of the Oil Conservation		
	Commission have been complied w above is true and complete to the		BYOriginal Signed By Leslie A. Clements	
	above is fide and compton is a		District U	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
		Bill G. Spencer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Sopier Regulatory	-		
	Senior Regulatory Affairs Coordinator		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
				IT IT and VI for changes of owner,
		21e /	well name or number, or transporter, or other such change or contract	
(Durch)			Second Earns C-104 must be filed for each pool in multiply	