

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

API-30-015-23682

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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. LG-2040

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	JUL 14 1981
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O. C. D.

2. Name of Operator Exxon Corporation	ARTESIA, OFFICE
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3. Address of Operator Box 1600, Midland, Texas
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4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>19-S</u> RGE. <u>24-E</u> NMPM
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7. Unit Agreement Name
8. Farm or Lease Name New Mexico "DB" State Com

9. Well No. 1

10. Field and Pool, or Wildcat Wildcat U.S. Maroon

12. County Eddy

15. Date Spudded 3/23/81	16. Date T.D. Reached 4/20/81	17. Date Compl. (Ready to Prod.) 5/15/81	18. Elevations (DF, RKB, RT, GR, etc.) 3839 KB	19. Elev. Casinghead
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20. Total Depth 8703	21. Plug Back T.D. 8499	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 8700	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 8273 - 8281 Maroon	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run BHC, DIL/DLL, CNL/FDC	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	312	17 1/2	350 SX.	-
8 5/8	32	1790	12 1/4	1335 SX.	-
5 1/2	14.15.5.17	8702	7 7/8	980 SX. TOC 5300	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-	-	-	-	-	2 7/8	8109	8109

31. Perforation Record (Interval, size and number) 8273-8281 15PF (4)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8273 - 8281	Acidize w/ 48 bbls.

33. PRODUCTION							
Date First Production 5/6/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) SI	
Date of Test 5/14/81	Hours Tested 4 - 1 hr PD	Choke Size -	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF AOF-1618	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. Last 1 hr. PD 1508	Casing Pressure NONE	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF AOF-1618	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Testing	Test Witnessed By
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35. List of Attachments 4-Point Test Attached
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. F. Lowe</u>	TITLE <u>Sr. Administrator</u>	DATE <u>7/10/81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7189</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7647</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>Yeso 1660</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>Morrow 8104</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>Chester 8400</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3008</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3670</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4788</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (rough) <u>7035</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8104</u> to <u>8400</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1660	<u>1660</u>	Surface & Red Bed				
1660	3008	<u>1348</u>	Yeso				
3008	3670	<u>662</u>	Tubb				
3670	4788	<u>1118</u>	Abo				
4788	7035	<u>2247</u>	Wolfcamp				
7035	7189	<u>154</u>	Cisco				
7189	7647	<u>458</u>	Canyon				
7647	8104	<u>457</u>	Strawn				
8104	8400	<u>296</u>	Morrow				
8400	8703	<u>303</u>	Chester				
T.D.							