

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23682
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2040
7. Lease Name or Unit Agreement Name New Mexico DB State Com
8. Well No. 1
9. Pool name or Wildcat Undesignated Cisco
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3839' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 7 Township 19S Range 24E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3839' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recomplete to Cisco <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7-96 - Moved in and rigged up pulling unit. Loaded tubing with 2% KCL water. Nipped down wellhead and installed BOP. Unset packer. TOOH with tubing and packer.

5-8-96 - TIH with gauge ring and junk basket to 8200'. TOOH with gauge ring and junk basket. TIH with CIBP and set CIBP at 8154'. Capped CIBP with 35' of cement. Pressure test casing. Pumped into casing leak at 2 BPM at 900 psi. After shut down, casing pressure dropped to 650 psi in 10 minutes and held 650 psi for 20 minutes. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. Rigged up tubing testers. Tested tubing in hole to 5000 psi to 6376'. Rigged down tubing testers. Shut down.

5-9-96 - Spot 500 gallons 20% iron control acid at 6374'. TOOH with tubing. TIH with 4" casing guns and perforated 6152-6362' w/23 .42" holes as follows: 6152, 54, 56, 80, 82, 84, 86, 6222, 24, 26, 31, 33, 35, 37, 65, 67, 6317, 19, 21, 54, 56, 58 & 6362' (1 SPF - Cisco Lime). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Acidized perforations 6152-6362' with 4000 gallons 20% iron control acid & ball sealers.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 15, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY W. GUM
DISTRICT II SUPERVISOR

JUN 3 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: