

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2086  
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E 1051**

7. Well Agreement None

8. Farm or Lease Name  
**Warren State**

9. Well No.  
**2**

10. Field and Prod. or Wildcat

**Millman Grayburg**

11. County  
**Eddy**

10. TYPE OF WELL

*Perforated*  
OIL WELL  GAS WELL  DRY  OTHER **JUL 20 1981**

11. TYPE OF COMPLETION

NEW WELL  REGRAB  OPENER  PLUG BACK  DIFF. RELIEF  OTHER **O.C.D.**

12. Name of Operator

**Flynn Oilfield Service**

ARTESIA, OFFICE

13. Address of Operator

**Box 158, Loco Hills, NM 88255**

14. Location of well

UNIT LETTER **E** LOCATED **1650** FEET FROM THE **North** LINE AND **330** FEET FROM

THE **West** LINE OF SEC. **17** TWP. **19** RGE. **28** NMPM

15. Date Spudded **3-5-81** 16. Date T.D. Reached **NA** 17. Date Compl. (Ready to Prod.) **P & A 7-10-81** 18. Elevations (DF, RKB, RT, GR, etc.) **3526** 19. Elev. Casingshead

20. Total Depth **1150** 21. Plug back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools **X**

24. Producing Intervals, of this completion - Top, Bottom, Name **None** 25. Was Directional Sol. Made

26. Type Electric and Other Logs Run 27. Was Well Cased

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 lb.	330	10 in	50 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET	SIZE	DEPTH SET	PACKER SET

31. Perforation Success (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production <b>None</b>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <b>Plugged</b>	
Date of Test <b>None</b>	Hours Tested	Casing Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Agent** DATE **7-17-81**

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple casing letters, Items A through D shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy .....	T. Cannon .....	T. Ojo Alamo .....	T. Penn. "B" .....
T. Salt .....	T. Strawn .....	T. Kirtland-Frontland .....	T. Penn. "C" .....
B. Salt .....	T. Atoka .....	T. Pictured Cliffs .....	T. Penn. "D" .....
T. Yates .....	T. Miss .....	T. Cliff House .....	T. Leadville .....
T. 7 Rivers .....	T. Devonian .....	T. Menatee .....	T. Madison .....
T. Queen .....	T. Silurian .....	T. Point Lookout .....	T. Elbert .....
T. Grayburg .....	T. Montoya .....	T. Mancos .....	T. McCracken .....
T. San Andres .....	T. Simpson .....	T. Gr'lyup .....	T. Ignacio Qtzite .....
T. Glorieta .....	T. McKee .....	Base Greenhorn .....	T. Granite .....
T. Paddock .....	T. Elieburger .....	T. Dakota .....	T. ....
T. Blinbry .....	T. Gr. Wash .....	T. Morrison .....	T. ....
T. Tubb .....	T. Granite .....	T. Todilite .....	T. ....
T. Drinkard .....	T. Delaware Sand .....	T. Entrada .....	T. ....
T. Abo .....	T. Bone Springs .....	T. Wingate .....	T. ....
T. Wolfcamp .....	T. ....	T. Chinle .....	T. ....
T. Penn. ....	T. ....	T. Permian .....	T. ....
T. Cisco (Bough C) .....	T. ....	T. Penn. "A" .....	T. ....

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....300.....to.....310.....feet.....	.....200' w.H.....
No. 2, from.....to.....feet.....	.....
No. 3, from.....to.....feet.....	.....
No. 4, from.....to.....feet.....	.....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sandy Red Bed	1000	1100	100	Gray Lime
250	290	40	Gyp & Red Bed	1100	1150	50	Lime & Shale
290	560	270	Anhy				
560	880	320	Anhy & Shale				
880	920	40	Anhy & Lime				
920	955	35	Lime				
955	965	10	Red Bed & Lime				
965	1000	35	Lime & Shale				