PAHTA FE

LAND OFFICE

## DIL CONSERVATION DIVISI .4

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

6-NMOCC - Artesia 1-J.L.Conquest-Ft.Worth l-File

## REQUEST FOR ALLOWABLE

	OPERATOR  PROPATION OFFICE	·	ND PORT OIL AND NATURAL GAS	AUG 1 0 1001	
•	Operator	elopment Company /		Afrikas, Oth Lii	
	1400 Gihls Tower West, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well X	Change in Transporter of:	CASTAGRAD (	GAS MUST NOT BE	
	Recompletion Oil Dry Gas Condensate Casinghead Gas Condensate		SECTION AND APPENDI	10-1-81	
UNL			UNLESS AN EX	CEPTION TO Perce 30 %	
	If change of ownership give name and address of previous owner		IS OBTAINED 1	Ex# 2-567 Until 1-1-82 Until 4-1-82	
Ħ.	PESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease N				
	Conoco "7" State		neen Grayburg Stote, Federo	of Fee State B-8096	
	Unit Letter L : 1980 Feet From The South Line and 541 Feet From The West				
	Line of Section 7 Town	mahip 195 Range 2	29E , NMPM, Eddy	County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Address (Give address to which approve				ved copy of this form is to be sent!	
	Name of Authorized Transporter of Cil	or Condensate	Andress (Gibe address to which appro-		
	Conoco, Inc. Name of Authorized Transporter of Cas	inchead Gas or Dry Gas	P.O.Box 2587, Hobbs, Address (Give address to which appro	ved copy of this form is to be sent;	
	Name of Authorized Transporter of Cus	inglicate day [] of Dry Dro		•	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqe.	is gas octually connected? Wh	en .	
	If this production is commingled wit	this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. For	
	Designate Type of Completio		X Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	3801'	1999'	
	3/14/81 Elevations (DFRKB, RT, GR, etc.)	6/10/81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
٠	3378' GR	Queen	1854	1963'	
	Periorations			Depth Casing Shoe	
	1854-1868', 1942-1946', 1968-1978' 3792' TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	8-5/8"	450	300 sx Class C	
	12-1/4"	4-1/2"	3792'	460 sx Howco Lite	
	7-7/8"			650 sx Class C	
		2-3/8"	1963'	None	
v.	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Message fortor 825  Date First New Oil Ren To Tanks  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
,	Date First New Oil Rim To/Tunks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)	
	7/28/81	8/7/81	Pumping   Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	40 psi	N/A V	
	24 hrs. Actual Prod. During Test	011-Bble.	Water-Bble.	Gas-MCF	
	40 BO, 80 BW	40	80	7	
	Actual Prod. Tool-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Ariumi Prod. 1001-ME17D				
	Testing Method (puros, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choke Size	
۱. ۲.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
			APPROVED AUG 17 1901 . 19		
	I hereby certify that the rules and r	egulations of the Oil Conservation	11 0 G		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY N.a. Siessel		
	apple to the ame assigned to		TITLE		
Prant a Redman			This form is to be filed in compliance with MULE 1104.		
			This form is to be lised in  If this is a request for allo	If this is a request for allowable for a newly drilled or despe-	

(Signature) Engineer Assistant

(Title)

August 11, 1981

(Date)

well, this form must be accompanied by a tabulation of the devis-tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi-completed wells.