

IL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

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NOV 19 1981

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

C. C. D.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ARTESIA, OFFICE
2. Name of Operator Threshold Development Company	8. Farm or Lease Name Conoco "7" State
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558	9. Well No. 2
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE south LINE AND 541 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat E. Millman Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3376.6' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ RecompletePLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Prior to workover well was making 2 BOPD, 120 BWPD, 70 MCFGPD.

- 1) MI&RU pulling unit. Pull rods and pump. Install BOP. Pull tubing.
- 2) RIH w/4-1/2" RBP & RTTS tool. Set RBP at 1878' & RTTS at 1834'. Pressure casing annulus to 1000#. Squeeze off Upper Queen perfs. 1854-1868'. Release packer & circulate hole clean. POH w/RBP & RTTS packer.
- 3) RIH w/RTTS tools. Set packer at 1912'. Pressure casing annulus to 1000#. Squeeze off Lower Queen perfs. 1942-1946', 1968-1978'. Release packer and circulate hole to CIBP at 1999'. POH w/RTTS and tubing.
- 4) RIH w/4-3/4" bit, casing scraper, 4 3-1/2" DC's, and 2-3/8" tubing. RU Reverse Unit. Drill out CIBP's at 1999' and 2015'. Circulate hole clean. RIH w/tubing to 2500'. POH.
- 5) RIH w/4-1/2" RBP & RTTS tool. Set RBP at 2064' & RTTS at 1990'. Pressure casing annulus to 1000#. Squeeze off Upper & Lower Penrose 2010-2018', 2032-2041', 2046-2054'. Release packer and circulate hole clean. POH.
- 6) Pressure test casing annulus to 1000# & hold for 15 min., if okay, RU Wireline. RIH w/3-1/8" casing gun and perforate Lower Grayburg 2172-2176', 2183-2185', 2191-2195', 2212-2216'. RIH w/RBP and packer. Set RBP at 2225' & packer at 2100'. Pressure casing annulus to 1000#. Acidize w/1500 gals. 15% NEA. Swab and evaluate.
- 7) POH w/tubing and packer. RU Wireline. Perforate Upper Grayburg 2122-2126', 2129-2131', 2141-2143', 2145-2149'. RIH w/tubing and packer. Reset RBP at 2160' and packer at 2075'. Acidize w/1500 gals. 15% NEA. Swab and evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. RedmanTITLE Assistant EngineerDATE Nov. 17, 1981APPROVED BY Mark WilliamsTITLE OIL AND GAS ENGINEERDATE NOV 20 1981

CONDITIONS OF APPROVAL, IF ANY: