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## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

4-NMOCC - Artesia  
1-J.L. Conquest-Ft. Worth  
1-File

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8096

## SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	DEC 28 1981	7. Unit Agreement Name	--
2. Name of Operator	O. C. D.	8. Farm or Lease Name	Conoco "7" State
3. Address of Operator	ARTESIA, OFFICE	9. Well No.	2
114 N. Big Spring St., Suite 1400, Midland, Texas 79701-4558		10. Field and Pool, or Wildcat	E. Millman Queen Grayburg
4. Location of Well			
UNIT LETTER L, 1980 FEET FROM THE south LINE AND 541 FEET FROM west LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)	3376.6' GR	12. County	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU pulling unit 11-2-81. POH w/pump and rods. Installed BOP. POH w/tubing. RIH w/RBP & packer. Set RBP at 1984' and packer at 1958'.
- 2) RU to swab. FL 1600' from surface. Made 2 runs per hour. Well kicked off and flowed 2 hrs., recovered 51 bbls. total fluid, 100% water.
- 3) Reset RBP at 1951' and RTTS packer at 1926'. Swab tested perfs. 1942-1946'. FL 1400' from surface. Swabbed tubing dry in 3 runs, recovered less than a barrel of fluid. Made 1 swab run per hour, no fluid entry.
- 4) Reset RBP at 1873' and packer at 1842'. Swab tested perfs. 1854-1868'. FL 1600' from surface. Swabbed tubing dry in 6 runs, recovered 2 bbls. total fluid w/5% oil. Made 1 run/hour, no fluid entry.
- 5) POH w/tubing and packer. RIH w/Howco EZ drill cement retainer. Set retainer at 1913'. Squeezed perfs. 1942-1946', 1968-1978' w/150 sacks Class "C" w/6% gel and 100 sacks Class "C" w/.3 of 1% CFR-2 and 3# salt/sack w/2% CaCl.
- 6) POH w/tubing. RIH w/RTTS packer and set at 1496'. Squeezed perfs. 1854-1868' w/150 sacks Class "C" and .6 of 1% Halad 4 and 100 sacks Class "C" w/2% CaCl.
- 7) POH w/tubing and RTTS packer. RIH w/bit, DC's and tubing. Tagged cement at 1817'. Drilled out 93' of cement down to cement retainer at 1910'.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Dec. 22, 1981APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 28 1981

CONDITIONS OF APPROVAL, IF ANY: