Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesla, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 AUG 2 8 1992 Bottom of Pag

OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D.

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Threshold Development Co. Well API No. 30-015-23693 777 Taylor St., Ste. II-D, Fort Worth, ТX 76102 Reason(s) for Filing (Check proper box) x Other (Please explain) New Well Change in Transporter of: Same Gas Transporter Reconnected Recompletion Dry Gas Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation Well No. Conoco "7" Kind of Lease State State East Millman (Queen Greyburg) State, Federal or Fee Lease No. Location Unit Letter . 1980 Feet From The South Line and 541. .. Feet From The West Une Section Township 19 S Range 29E , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensale Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1558, Breckenridge, TX 76424 Koch Oil Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas GPM Gas Corporation 4044 Penbrook, Odessa, TX If well produces oil or liquids, Unit Twp. | R |195 |29E I S∞. Rge. is gas actually connected? give location of tanks, When ? L Yes If this production is commingled with that from any other lease or pool, give commingling order number; August 1992 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen Plug Back | Same Res'v Diff Res'y Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Bbls. Gas- MCP GAS WELL Actual Prod. Test - MCF/D Bbls. Condensate/MMCP Gravity of Condensate Testing Method (pliot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 1 1992 Date Approved ___**SEP** ORIGINAL SIGNED BY Signature Alan T. Davis, Petroleum Engineer MIKE WILLIAMS Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

8/27/92

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

SUPERVISOR, DISTRICT IT

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Title 870-1483

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(817)