Submit 3 Copies to Appropriate District Office

## State of New Mexico energy, Minerals and Natural Resources Departs.....

Form C-103\ Revised 1-1-89

DISTRICT I P.O. Box 1980, Hoobs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

201 1709, 110-1-4	F.O. BOX 2008		30-015-23	693	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	rico 87504-2088	5. Indicate Type of	Lease STATE TO FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		MAR 3 1994	6. State Oil & Gas B-8096		
CUNIDOV NOTICE	S AND REPORTS ON				
DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO	SALS TO DRILL OR TO DEE HR. USE "APPLICATION FOR ) FOR SUCH PROPOSALS.)	ipen or plug back ' r permit"	TO A 7. Lease Name or I	Jnit Agreement Name	
1. Type of Weil: ou. GAS weil X weil	OTHER		Conoco	"7" State	
2. Name of Operator Threshold Developmen	t Co.		8. Weil No.		
3. Address of Operator				9. Pool name or Wildcat	
777 Taylor St, Suite	II-D, Ft Worth,	TX 76102	E Millman	(Queen-Greyburg)	
4. Well Location  Unit Letter L : 1980	Feet From TheSout	h Line and	541 Feet From 7	The West Line	
Section 7	Township 19 S	Range 29 E	NMPM - 1	Eddy County	
	10. Elevation (Show who		ic.;		
11. Check App	propriate Box to Indica	ate Nature of Noti	ce, Report, or Other 1	Data	
NOTICE OF INTER	-		SUBSEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK A	LTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	X COMMENCE DE	RILLING OPNS F	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	_	CASING TEST A	AND CEMENT JOB		
POLL OF ALTER CASING		<b>_</b>			
OTHER:		OTHER:			
12 Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent detail	ils, and give persinent date	es, including estimated date of s	tarting any proposed	
***This is updated vers	ion of C-103 File	d on this well	l in June of 1993	2	
Anticipate moving in					
PROCEDURE:					
	Is & pump. NU BOP's. POH W/tb				
water, PU 5-10' at	on top of PAP POH W/tbg &	pkr.			
]. RU wireline co. an ispf w/3-1/8" csg	qun. RD wireline co.	1817. A\2			
4. RIH w/pkr & tbg, s 5. RU Western Co, pre	ssure up backside to 500# and s 15% HCl w/additives and	d acidize 30 ball		•	
sealers. Plow bac	rk £ swab test well. //// 000 cals Viking I-30 del '	w/35.000#			
12/20 sand per the and swab test well	e attached recommendation.	Flow back			
7. Release pkr & POH 8. RIH w/tbg & retric	aving head, circ sand oil to	p of RBP,			
9. RIH w/tbg +MA+PS	nd POH w/tbg & RBP. +SN, land tbg @ 2250°, w/SN				
10. RIH w/rods & pump, 11. RD PU, release riq	load tbg, hang well on start y.	pumping.		_	
I hereby certify that the information above is true and	complete to the best of my knowledg	ge and belief.		1 6.1	
SIGNATURE CONTRACTOR OF THE SI		πιε <u>Petrole</u>	um Engineer	_ DATE	
SIGNATURE TYPE OR PRINT NAME Alan T Day	<i>v</i> is			TELEPHONE NO. 817-870-148	
(This space for State Use)	10 · A	SUPERVI:	SOR, DISTRICT II	_APR 8 1994	
APPROVED BY		TILE		DATE	

CONDITIONS OF APPROVAL, IF ANY: