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DISTRIBUTIO	N		NEW ME	KICO OIL CONS	ERVATION COM	MISSION	F F	orm C-101 evised 1-1-65		
SANTA FE	1									
FILE	1	V	••••		MAR 061	1921	15	A. Indicate Ty		
U.S.G.S.	2					1007		STATE X		
LAND OFFICE	· ·				0.0.0	`	- 5	State Oil & G		e No.
OPERATOR	1							B-8	096	
,_ =		<u></u>			ARTESIA, OFF	FICE			/////	
APF		N FOR P	ERMIT TO DR	ILL. DEEPEN	, OR PLUG BA	ACK	7		////	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1 7. Unit Agreement Name 7. Unit Agreement Name										
	. m								•	
b. Type of Well			DE	EPEN		PLUGE		Form or Leas	e Name	
OIL WELL	GAS - U	0.	Ther		SINGLE X	MUL	ZONE	Conoco	<u>"7"</u>	State
2. Name of Operator								9. Well No.	,	
Thresh	old Dev	velop	nent Compa	anv -				2	5	
3. Address of Operato	Threshold Development Company -							10. Field and Pool, or Wildcat		
1100 G	ihls T	ower W	Vest, Midl	Land, Tex	as 79701		X 1	Undes. N.	Mill	man (SA)
4. Location of Well		- F		1980	_ FEET FROM THE	nort	h LINE	<u> </u>	(((((
	UNIT LETTE	R <u>Cı</u>	LOCATED	,			N		////	
AND 542		THE WE	est line of	SEC. 7	тыр. 195	RGE. 2	9E NMPM		\overline{IIII}	
minim		<u>inni</u>	11111111	mmm.	mmm	\overline{IIII}	IIIIII	12. County		
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<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHH	HHHH	ннннн	HHHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ttttt	innni i	mm	\overline{M}	
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A////////	HHHH	*****	********	////////	19. Proposed De	pth 1	9A. Formation	20), Rotary	or C.T.
V////////	//////		/////////		3500	•	San And	705	Pot	ary
21. Elevations (Show	I I I I I			itatus Plug. Bond	N			22. Approx. D		
		n1, etc./	1		Megargel					
3379.1 G	L.		ACTIVE	Blanket	Inegarger	DIIG		1		
23. PROPOSED CASING AND CEMENT PROGRAM										

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	25#	400'±	400	Surface
	4-1/2"		3500'±	1200	1500'
	41/2				
			-	1	i

This well will be spudded with a 12-1/4" hole and drilled to $400'^{\pm}$. Surface casing will be run and cement circulated to surface. Casing will be tested to 1000 psi before drilling out of surface. (BOP's will be pressure tested a minimum of once every 10 days). A 7-7/8" hole will be drilled to a total depth of $3500'^{\pm}$. If the well is deemed productive, 4-1/2" OD casing will be run and cemented with 1200 sacks cement.

NOTE: A Single Ram Regan 8" 900 ASA BOP will be used.

Gas is dedicated.

APPROVAL VALID FOR 180	DAYS
PERMIT EXPIRES 9-9-2	31
LINEESS DRILLING UMDER	MAY

MAR 0 9 1981

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information shove is true and complete to the best of my knowledge and belief. Signed Light Light Complete Complete

SUPERVISOR, DISTRICT

esser

CONDITIONS OF APPROVAL, IF ANY: