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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-783-NMOCC - Artesia
1-J.L. Conquest-Fort Worth
1-File

MAY 21 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Threshold Development Company	Conoco "7" State
3. Address of Operator	9. Well No.
1100 Gihls Tower West, Midland, Texas 79701	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 1980 FEET FROM THE north LINE AND 542 FEET FROM west 7 TOWNSHIP 19S RANGE 29E NMPM.	Undes. N. Millman (SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3379.1' GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 4-28-81.
- 2) Ran bit and 2-3/8" tubing. Tagged cement at 3545'. Drilled out float collar and 25' of cement. PBTD 3570' (16' of rat hole). Circulated hole clean.
- 3) Perforated Upper Bone Spring 3548-3554' w/2 JSPF, total 14 holes 5-1-81.
- 4) Acidized w/500 gals. 15% NE acid.
- 5) Bled off pressure and flowed back 2 bbls. Swabbed FL to 3000' and recovered 20 bbls. load water with very slight stain oil.
- 6) Swabbed and flowed well. Recovered est. 23 bbls. fluid w/15% oil cut.
- 7) Perforated Upper Bone Spring 3523-3527' w/2 JSPF, total 10 holes 5-5-81.
- 8) Set BP at 3540' and packer at 3501'.
- 9) Acidized w/500 gals. 15% NE acid.
- 10) Opened well and flowed 1 bbl. Made 3 swab runs, rec. 25 BL. At end of day, recovered total 30 bbls, 10% oil cut.
- 11) Perforated San Andres w/1 JSPF 2730-2734' total 5 holes, 2743-2747' total 5 holes, 2760-2764' total 5 holes, 2770-2774' total 5 holes 5-7-81.
- 12) Set packer at 2680' & RBP at 3450'.
- 13) Acidized w/2000 gals. 15% NE acid using 40 ball sealers.

Continued on page 2

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeggy A. Redman TITLE Engineer Assistant DATE May 18, 1981APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 26 1981

CONDITIONS OF APPROVAL, IF ANY: