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3-NMOCC - Artesia  
1-J.L. Conquest-Fort Worth  
1-File

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	SEP 2 1981	7. Unit Agreement Name	--
2. Name of Operator Threshold Development Company	O. C. D.	8. Farm or Lease Name	Conoco "7" State
3. Address of Operator 1100 Gihls Tower West, Midland, Texas 79701	ARTESIA, OFFICE	9. Well No.	3
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>542</u> FEET FROM <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool, or Wildcat	Undes. N. Millman (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3379.1' GL		12. County	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Completion</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 4-28-81.
- 2) Ran bit and 2-3/8" tubing. Tagged cement at 3545'. Drilled out float collar and 25' of cement. PBTD 3570' (16' of rat hole). Circulated hole clean.
- 3) Perforated Upper Bone Spring 3548-3554' w/2 JSPF, total 14 holes 5-1-81.
- 4) Acidized w/500 gals. 15% NE acid.
- 5) Bled off pressure and flowed back 2 bbls. Swabbed FL to 3000' and re-covered 20 bbls. load water with very slight stain oil.
- 6) Swabbed and flowed well. Recovered est. 23 bbls. fluid w/15% oil cut.
- 7) Perforated Upper Bone Spring 3523-3527' w/2 JSPF, total 10 holes 5-5-81.
- 8) Set BP at 3540' and packer at 3501'.
- 9) Acidized w/500 gals. 15% NE acid.
- 10) Opened well and flowed 1 bbl. Made 3 swab runs, rec. 25 BL. At end of day, recovered total 30 bbls, 10% oil cut.
- 11) Perforated San Andres w/1 JSPF 2730-2734' total 5 holes, 2743-2747' total 5 holes, 2760-2764' total 5 holes, 2770-2774' total 5 holes 5-7-81.
- 12) Set packer at 2680' & RBP at 3450'.
- 13) Acidized w/2000 gals. 15% NE acid using 40 ball sealers.

Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Aug. 31, 1981  
APPROVED BY W.A. Guss TITLE SUPERVISOR, DISTRICT II DATE SEP 3 1981  
CONDITIONS OF APPROVAL, IF ANY: