

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

6-NMOCC-Artesia
1-J.L.Conquest-Ft. Worth
1-File

FORM C-104
Revised 10-1-70

NO. OF COPIES DESIRED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	1
OIL	
NAT	
OPERATOR	1
PERMITS OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUG 23 1981

I. Operator
Threshold Development Company
Address
1400 Gibbs Tower West, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED Ex #2-567 until 1-1-82
Ex #2-599 until 4/1/82
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Conoco "7" State
Well No.
3
Pool Name, including Formation
East Millman Queen Grayburg
Kind of Lease
State, Federal or Fee State
Lease No.
B-8096
Location
Unit Letter
E
1980 Feet From The north Line and 542 Feet From The west
Line of Section
7
Township
19S
Range
29E
NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Conoco, Inc.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2587, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids,
give location of tanks.
Unit
L
Sec.
7
Twp.
19S
Rge.
29E
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. ☐
Date Spudded
3/21/81
Date Compl. Ready to Prod.
7/20/81
Total Depth
3607'
P.B.T.D.
2700'
Elevations (DI, RKB, RT, GR, etc.)
3379.1' GR
Name of Producing Formation
Grayburg
Top Oil/Gas Pay
2142'
Tubing Depth
2336'
Perforations
2142-2172', 2202-2239'
Depth Casing Shoe
3570'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12-1/4"
7-7/8"
CASING & TUBING SIZE
8-5/8"
4-1/2"
2-3/8"
DEPTH SET
432'
3599'
2336'
SACKS CEMENT
400 sx Class C
400 sx Howco Lite
800 sx Class C
None

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL Average Factor .825
Date First New Oil Rtn To Tanks
7/28/81
Date of Test
8/24/81
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 hours
Tubing Pressure
0
Casing Pressure
0
Choke Size
N/A
Actual Prod. During Test
50 BO, 125 BW
Oil-Bble.
50
Water-Bble.
125
Gas-MCF
15

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Testing Method (prior, back pr.)
Tubing Pressure (Shut-in)
Bble. Condensate/MMCF
Casing Pressure (Shut-in)
Gravity of Condensate
Choke Size

1. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
Peggy A. Redman
(Signature)
Engineer Assistant
(Title)
August 24, 1981
(Date)
OIL CONSERVATION DIVISION
SEP 3 1981
APPROVED
BY W.A. Gussitt
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-
completed wells.