

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-8096	

10. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
11. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	

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AUG 26 1981

O. C. D.
ARTESIA, OFFICE

2. Name of Operator		Threshold Development Company	
3. Address of Operator		1400 Gihls Tower West, Midland, Texas 79701	

4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>542</u> FEET FROM	
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THE <u>west</u> LINE OF SEC. <u>7</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/21/81	3/27/81	7/20/81	3379.1' GR	3379.1' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3607'	2700'	-	Rotary	Rotary	N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
2142-2172', 2202-2239' Grayburg		No

26. Type Electric and Other Logs Run		27. Was Well Cored
DLL-Micro SFL, CNL-FDC GR, Cyberlook, Acoustic Cement Eval Log		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	432'	12-1/4"	400 sx Class C	0
4-1/2"	9.5#	3599'	7-7/8"	450 sx Howco Lite	0
				800 sx Class C 50/50	
				Pozmix	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2336'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.50" diameter holes			
2142-44, 2148-52, 2170-72' 2 JSPF 19 holes		DEPTH INTERVAL	
2202-04, 2206-09, 2213-16, 2235-39' 2 JSPF 28 holes		2142-2172'	
2730-34, 2743-47, 2760-64, 2778-71' 2 JSPF 28 holes		2202-2239'	
3523-27, 2 JSPF, 10 holes		2730-2743'	
3548-54, 2 JSPF, 14 holes		2743-2778'	
		2778-2800'	
		2800-2822'	
		2822-2854'	

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7/21/81		Pumping 2" x 1-1/2" x 10' Insert		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8/24/81	24	-		50	15
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
0	0		50	15	125
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.)
Sold - Conoco, Inc.					37°

35. List of Attachments		Test Witnessed By
C-104, Deviation Survey, Electric Logs (4)		Charlie Williams

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED Leggy A. Redman TITLE Engineer Assistant DATE August 24, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	310	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	375	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	637	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	838	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1080	T. Devonian	T. Menefee	T. Madison
T. Queen	1734	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2084	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2568	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Elinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilte	T.
T. Dunkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	3522	T. Wingate
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
838	1080	242	Yates				
1080	1734	654	Seven Rivers				
1734	2015	281	Queen				
2015	2084	69	Penrose				
2084	2489	405	Grayburg				
2489	2568	79	Premier				
2568	3522	954	San Andres				
3522	3607		Bone Springs				