Submit 3 Copies to Appropriate District Office

State of New Mexico .gy, Minerals and Natural Resources Departm.

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Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23694	
5. Indicate Type of Lease STATE X	FEE

DATE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-8096 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Conoco 7 State WELL K WELL OTHER oct 1 8 1996 2. Name of Operator 8. Well No. SDX Resources, Inc. 3. Address of Operator 9. Pool name or Wildcat P. O. Box 5061, Midland, TX 79704 Millman, ON-GR, East 4. Well Location 1980 Feet From The _ Unit Letter North 542 Line and Feet From The Line 19-S 29-E Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3379'GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Perf Grayburg 2353-2562' × OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8-5/8" @ 432', cmted w/400 sxs CL C, Circ to surf. Spudded 3/21/81. TD @ 3607'. Casing: 4-1/2" @ 3599', cmted w/450 sxs Howco Lite + 800 sxs TOC est 600'. 50/50 Poz. Original perfs: 3548-541, CIBP 3423'. Perfs: 2730-2774', total 20 holes. CIBP 2700'. Perfs: 2204-2272 (total 19 holes). Perfs acidized w/3000 gals acid and frac w/total 691 bbls X/L & 60,000# 20/40 sd. Plan to MI & RU unit and perf 1 spf (open hole depths) 2353',57',82',88',2409',33',49',62', 65',93', 2501',28',30', 57', 2562, total 15 holes. Spot acid across perfs and breakdown, apprx 3000 gals 15% NEFE), swab test and frac w/20,000 gals & 30,000# brady sd or set RBP @2110', circ hole clean w/2% KCl and perf 1 spf 2018-2078 (total 16 holes). Set pkr and acidize. Flow back acid & swab test zone. Frac zone w/20,000 gals & 40,000# 16/30 Return well to pumping from original depth. Prep to start work 10/24/96. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 10/17/96 Regulatory Tech SIONATURE 915/685-1761 Janice Courtney TYPE OR PRINT NAME TELEPHONE NO. (This space for State Use) OCT 22 1996

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APPROVED BY