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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION						-65			
SANTA FE							5A. Indicate Type of Lease			
FILE	1-1-	MAR 1 9 1981			STATE					
U.S.G.S.		1				.5. State Of	l & Gas Lease No.			
LAND OFFICE		_		O. C.	. D.	B-8	876			
OPERATOR		J		ARTESIA,	OFFICE	TITTH.				
ADDITION	ION EC	D DEDUIT TO	DEL DEEDEN	OR PLUG BACK						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name 7. Unit Agreement Name										
_					· · ·	- Turke	y Track Sec. 3 llyle			
b. Type of Well	X		DEEPEN	PLU	G BACK	a will 0.	Lease Name			
				SINGLE D	AULTIPLE ZONE	Turke	y Track Sec. 3 lb			
eit X GAS WELL 2. Name of Operator		OTHER		ZUNE C.		9. Well No				
Marbob Energ	ov Coi	poration -				25				
3. Address of Operator	5) 00.	POLGOLO				3	10. Field and Pool, or Wildcat			
P.O. Box 304	4. Art	esia. N.M.	88210			\(\sqrt{Turkey}\)	Turkey Track SR-Qn-Gr.			
		J LOCA	2310	EET PROM THE SOUT	า า	LINE				
UNIT LE	TTER	JLoca	TEO _4J1V							
1650 FEET FR		East LINE	OF SEC. 3	WP. 19S RGE. 2	29E N	MPM MIN				
AND LOCAL PRET FR	ALL LAND	Immini	HIIIIIII	HIIIIII	IIIII	12. Count	1////////			
						Eddy Eddy				
/////////////////////////////////////	1111	****			IIIII					
<i>HHHHHH</i>	HH	*****	444444	9. Proposed Depth	19A. For	_	20. Rotary or C.T.			
				3,000'		ayburg	Rotary			
21. Elevations (Show whether	DF, RT,	etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto			rox. Date Work will start			
3400' Gr		Statew	ide active	WEK Drilling	<u>Co.</u>	1 3,	/25/81			
23. PROPOSED CASING AND CEMENT PROGRAM										
<u> </u>		TE OF OASING	WEIGHT PER FOO	SETTING DEP	TH SAC	KS OF CEMEN	T EST. TOP			
SIZE OF HOLE		ZE OF CASING			rculate					
11"		4 1/2"	10.50#	3000'		0 sax				
7 7/8''		4 1/2	10.50			<u> </u>				
We propose to drill to approximately 300', run 8 5/8", circulate cement, drill on to test the Grayburg formation at approximately 3,000' and set 42' production										
etring w/40	n sax	cement. We	do not antici	pate gas at t	his de	pth and wi	ll not			
set in a hi	OWOUT	preventer p	rogram at this	time.		-				
sec up a or	.04000	Provoneer P								
ADDDOVAL VALID FOR 180 CAVO										
APPROVAL VALID FOR 180 DAYS										
PERMIT EXPIRES 9-20-81 UNLESS DRILLING UNDERWAY										
					UNLE	135 DRILLING	UNDERWAY			
						SENT PRODUCTIVE	OME AND PROPOSED NEW PRODUC			
IN ABOVE SPACE DESCRIB	E PROPE	DSED PROGRAM: IF PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PALS	SERT PRODUCTION				
I hereby certify that the infor	metion a	bove is true and com	plete to the best of my	knowledge and belief.						
and (And)		(Orin	Title Pro	duction Clerk	ζ	Date <u>3/</u>	18/81			
Signed		- //>			·					
(This space	e jor Stat _/	e usej .					MAD O O 100"			
M	///	/s/ham	UIL I	IND BAS INSPECTO) # 	DATE	MAR 2 0 1981			
APPROVED BY										

CONDITIONS OF APPROVAL, IF ANY:

Operator			ease	Well No.							
MARBOB Unit Letter	ENERGY CORPO	RATION Township	TURKEY TRA		25						
J	3	19 South	29 East	County Eddy							
Actual Footage Loca 2310	**	outh line and	1650	East	U., -						
Ground Level Elev.	Producing For	mation Po	∞l	t nom the	line redicated Acreage;						
3400	Graybu		Turkey Track S		40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
					CERTIFICATION						
	ļ		l l	I hereby cer	tify that the information con-						
	1		!		n is true and complete to the nowledge and belief.						
	1			and	In Qui						
 	·- +	+		- — Carolyn	Orris						
	1		i !		ion Clerk						
	; 		i	1	Energy Corp.						
	 		<u> </u> 	Date 3/18/81							
	1		7 1650	/ hereby ce	rtify that the well location						
	1	· ·		1 1	s plat was plotted from field						
	į		1 1		ual surveys made by me or pervision, and that the same						
	1			is true and knowledge a	correct to the best of my						
	· - + -		5 								
	1 1) /		Date Surveyed May 15,	1980						
	 			[fessional Engineer						
			<u> </u>	Zertificate No.	. onear						
9 330 460 1	0 1320 1650 1980	2310 2640 2000	1500 1000 50	oo o commone no.	1559						