

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-8876	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. REVR. ☐	OTHER ☐

7. Unit Agreement Name
Turkey Track Sec. 3 Ut.
8. Farm or Lease Name
Turkey Track Sec. 3 Ut.
9. Well No.
25

2. Name of Operator	
Marbob Energy Corporation /	
3. Address of Operator	
P.O. Box 304, Artesia, N.M. 88210	

10. Field and Pool, or Wildcat
Turkey Track SR Q G

4. Location of Well	
UNIT LETTER J	LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM
THE East	LINE OF SEC. 3 TWP. 19S RGE. 29E

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/26/81	4/30/81	6/25/81	3400' GR	3400' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3025'	3000'			X

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Grayburg 2499-2837'; Queen 2152-2437'	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma ray neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	281'	12 1/4"	300 sax	
4 1/2"	10.50#	3020'	7 7/8"	575 sax	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2857'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Attached	DEPTH INTERVAL
	2152-2837'
	AMOUNT AND KIND MATERIAL USED
	800 bbl. gelled water
	13,500# 20/40 sand, 10,000# 10/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/30/81		Pumping-1 1/2"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/1/81	24			30	to pipeline	100	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		30	to pipeline	100		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Robert C. Chase

35. List of Attachments
Gamma ray neutron log, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carlynn Chase TITLE Production Clerk DATE 7/7/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>300</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>950</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2090</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2482</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2908</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

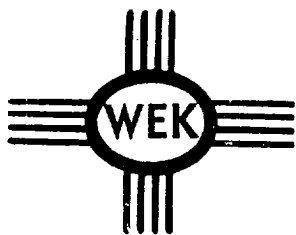
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

PERFORATIONS:

2152-54', 2
2157-59', 2
2164-66', 2
2172-76', 4
2242-46', 4
2304-16', 12
2369-79', 10
2390-94', 4
2396-98', 2
2405-07', 2
2431-37', 6
2499-2505', 6
2516-20', 4
2538-42', 4
2546-48', 2
2609-13', 4
2640-48', 8
2692-2704', 12
2738-44', 6
2750-52', 2
2768-72', 4
2835-37', 2

Marbob Energy Corp.
Turkey Track Sec. 3 Ut. #25

From	To	Thickness in feet	Formation
0	60	60	Sand, caliche
60	125	65	Red shale
125	140	15	Red shale, sand, gravel
140	160	20	Red shale
160	180	20	Anhydrite
180	220	40	Brown shale
220	265	45	Anhydrite
265	300	35	Brown shale, anhydrite
300	375	75	Salt
375	400	25	Anhydrite
400	500	100	Salt
500	550	50	Anhydrite
550	580	30	Salt
580	600	20	Anhydrite
600	750	150	Salt
750	900	150	Anhydrite
900	950	50	Salt
950	1250	300	Anhydrite
1250	1350	100	Lime, anhydrite
1350	1375	25	Sand
1375	1450	75	Lime, anhydrite
1450	1475	25	Lime, sand
1475	1500	25	Lime, anhydrite
1500	1550	50	Dolomite, anhydrite, sand, shale
1550	1850	300	Dolomite, anhydrite, sand
1850	1860	10	Dolomite
1860	1885	25	Dolomite, anhydrite
1885	1950	65	Dolomite, shale, anhydrite
1950	1975	25	Dolomite
1975	2050	75	Dolomite, anhydrite, shale, sand
2050	2060	10	Dolomite, anhydrite, sand
2060	2100	40	Dolomite, shale, sand, anhydrite
2100	2150	50	Dolomite, shale, sand
2150	2185	35	Dolomite, shale, sand, anhydrite
2185	2200	15	Dolomite, shale, sand
2200	2400	200	Dolomite, sand
2400	2425	25	Dolomite, sand, anhydrite
2425	2450	25	Dolomite, sand
2450	2475	25	Dolomite, sand, anhydrite
2475	2500	25	Dolomite
2500	2600	100	Dolomite, sand
2600	2650	50	Sand
2650	3025	375	Dolomite, sand
3025			TD
3000			PBTD



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

May 5, 1981

Marbob Energy Corp.
Box 304
Artesia, NM 88210

Re: Turkey Tract Unit #25

Gentlemen:

The following is a Deviation Survey of the above well located in Eddy County, New Mexico.

293' - 1/2 ⁰	2140' - 3/4 ⁰
753' - 1/2 ⁰	2382' - 3/4 ⁰
1155' - 3/4 ⁰	2850' - 3/4 ⁰
1265' - 3/4 ⁰	3020' - 1 ⁰ T.D.
1665' - 3/4 ⁰	

Yours very truly,
WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 5th day
of May, 1981 by Arnold Newkirk.

My Commission Expires:

4/12/85

Elissa Eileen Deck
Notary Public