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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C
Effective 1-1-65

RECEIVED

JUL 23 1981

O. C. D.

ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter oil ☐		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		B 7222 2/25/83	
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Turkey Track Sec. 3 Unit	25	Turkey Track SR Q G VSA	State, Federal or Fee
Location		State State Lease No. B-8876	
Unit Letter J ; 2310 Feet From The South Line and 1650 Feet From The East			
Line of Section 3	Township 19S	Range 29E	N.M.P.M. Eddy Cont.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Div.	P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 3 19S 29E Yes 6/29/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Drill. ☐
Date Spudded 4/26/81	Date Compl. Ready to Prod. 6/25/81
Elevations (DE, RKB, RT, CR, etc.) 3400' GR	Top Oil/Gas Pay 2152'
Perforations Attached	Tubing Depth 2857'
	Depth Casing Shoe 3020'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	281'	300
7 7/8"	4 1/2" 10.50#	3020'	575
	2 3/8"	2857'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/30/81	Date of Test 7/1/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size
Actual Prod. During Test 130	Oil - Bbls. 30	Water - Bbls. 100	Gas - MCF to pipeline

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (meter, back pr.)	Tubing Pressure (shut-in)
	Lbbls. Condensate/MCF
	Gravity of Condensate
	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Oris
(Signature)

Production Clerk

(Title)

7/7/81

(Date)

OIL CONSERVATION COMMISSION

JUL 27 1981

APPROVED

BY *W. D. Gressett*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the meter tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of identity.

PERFORATIONS:

2152-54', 2
2157-59', 2
2164-66', 2
2172-76', 4
2242-46', 4
2304-16', 12
2369-79', 10
2390-94', 4
2396-98', 2
2405-07', 2
2431-37', 6
2499-2505', 6
2516-20', 4
2538-42', 4
2546-48', 2
2609-13', 4
2640-48', 8
2692-2704', 12
2738-44', 6
2750-52', 2
2768-72', 4
2835-37', 2