

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Davis N/C Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>1980S L</u>	Section <u>11</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Moranco #9</u>		Type of Equipment <u>Rotary</u> <u>ASAP</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48 #		400'	400 SX - Circ
12 1/4	8 5/8	24 #		1000'	600 SX - Circ
7 7/8	5 1/2 or 4 1/2	15.5 # 17 # 10.5 # - 11.6 #		9300'	400 SX

Casing Data:

Surface joints of inch # Grade

(Approved) (Rejected)

Inspected by date

Cementing Program

Size of hole 12 1/4 Size of Casing 8 7/8" Sacks cement required 1150 SXS

Type of Shoe used wide Float collar used inst. Btm 3 jts welded yes

TD of hole 1100' Set 1121 Feet of 8 5/8" 24 # Grade R-55

New-used csg. @ 1100 with 150 sacks neat cement around shoe C.I.C 2% occ.

+ 200 sax C.I.C 3% occ additives 800 SXS, GS/35, 202, 1/2" C.I.C, 10" Kote, 5% occ

Plug down @ 2:45 (AM) (PM) Date 4/18/81

Cement circulated NO No. of Sacks

Cemented by DOWELL Witnessed by Larry Brooks

Temp. Survey ran @ 8:30 (AM) (PM) Date 4/18/81 top cement @ 370'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Lost circulation @ 404'

8 @ 225' float @ 1060, no BAS, no cont.

1. Tagged @ 366', Pumped 200 SXS, C.I.C 4% CC.

2. Tagged @ 165', " " " " " " " "

3. " " 161', " " " " " " " "

4. " " 160', " " " " " " " "

5. " " 225', " " " " " " " "

6. " " 210', " " " " " " " "

7. " " 180', " " " " " " " "

Mixed in a total of 15 buckets of pea gravel & 2 SXS to pit