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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 8 **APR 21 1981**

Form C-103
Revised 10-1-7

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 19S RANGE 24E MAP 14

7. Unit Agreement Name
8. Farm or Lease Name
Davis "NC" Com
9. Well No.
2
10. Field and Pool, or Wildcat
Undes. Boyd Morrow
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3636'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Descriptive Proposal or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 4:15 PM 4-15-81. Lost returns at 265'. TD 400' - Ran 10 joints of 13-3/8" 54.50# K-55 casing set at 400'. 1-notched guide shoe at 400'. Flapper float insert at 366'. Cemented w/400 sacks Class C 2% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 noon 4-16-81. Bumped plug to 500 psi, released pressure & float held okay. Cement circulated 25 sacks to pit. WOC 12 hours. Reduced hole to 12-1/4". Lost returns at 404'. TD 1100' - Ran 27 joints of 8-5/8" 24# K-55 ST&C casing set at 1100'. 1-notched guide shoe at 1100'. Orifice fill insert float at 1060'. Cemented w/200 sacks Class C Neat, 800 sacks 65-35 Poz, 4% gel, 8# Kolite, 1/4# celloflakes & 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 2:45 PM 4-18-81. Bumped plug to 500 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey & found top of cement at 375'. Ran 1". Tagged cement at 392'. Spotted 200 sacks Class C 4% CaCl. PD 9:15 PM 4-18-81. WOC 2 hours. Ran 1". Tagged cement at 165'. Spotted 100 sacks Class C 4% CaCl. PD 11:30 PM 4-18-81. WOC 4 hours. Ran 1". Tagged cement at 161'. Spotted 100 sacks Class C 4% CaCl. PD 3:32 AM 4-19-81. WOC 3 hours. Ran 1". Tagged cement at 161'. Spotted 75 sacks Class C 4% CaCl. PD 6:40 AM 4-19-81. WOC 3 hours. Ran 1". Tagged cement at 161'. Spotted 50 sacks Class C 4% CaCl. PD 11:00 AM 4-19-81. WOC 1 hour. Ran 1". Tagged cement at 161'. Spotted 60 sacks Class C 4% CaCl. PD 12:00 noon 4-19-81. WOC 1-1/2 hours. Ran 1". Tagged cement at 145'. Spotted 130 sacks Class C 4% CaCl. PD 1:30 PM 4-19-81. Cement circulated 10 sacks to pit. WOC 35 hours & 15 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James G. Goodlett TITLE Engineering Secretary DATE 4-21-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 23 1981
CONDITIONS OF APPROVAL, IF ANY: