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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

JUN 11 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Davis "NC" Com
9. Well No. 2
10. Field and Pool, or Withcat Und. Boyd Morrow
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ALL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9969'. Hole size 7-7/8". Ran 262 jts of 5 1/2" 17# K-55 & N-80 (9975.78') of casing as follows: 41 jts (1690.56') 17# N-80 LT&C, 195 jts (7192.52') 5 1/2" 17# K-55 LT&C & 26 jts (1092.43') 17# N-80 LT&C casing set at 9969'. 1-Diff fill shoe set at 9969'. 1-Diff fill collar set at 9935'. Cemented in 2 stages as follows: 25 sx 25/75 Poz, .6% D-112, .3% D-65, 5# KCL/sack, .2% per sx D-46, 360 sx 50/50 Lite III Poz, w/.6% D-112, .3% D-65, 5# KCL/sack. .2# per sx D-46, 725 sx 50/50 Poz, .6% D-112, .3% K-65, 5# KCL/sack, .2# per sx D-46. PD 11:10 AM 5-24-81. DV tool set at 8156'. TD 10000'. Picked up bit & scraper to drill DV tool. Drilled out DV tool. WIH w/casing gun on wireline & perforated 9613-9617' w/5 .50" holes. Ran tubing and packer & set packer at 9593. Acidized w/1000 gals 20% DS-30 acid, nitrogen & ball sealers. No show of gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leah A. G. Gault TITLE Engineering Secretary DATE 6/10/81

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 15 1981

CONDITIONS OF APPROVAL, IF ANY: