

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.O.S. | |
| LAND OFFICE | |
| OPERATOR | 1 |

*AMENDED REPORT

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

JUN 22 1981

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

O. C. D.

ARTESIA, OFFICE

Location of Well

UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 19S RANGE 24E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Davis "NC" Com

9. Well No.

2

10. Field and Pool, or Wildcat

Und. Boyd Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3636' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Prod. Casing, Perforate, Treat

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD ~~9969~~ ¹⁰⁰⁰⁰. Ran 262 jts of 5-1/2" 17# K-55 & N-80 (9975.78') of casing as follows: 41 jts (1690.56') 17# N-80 LT&C, 195 jts (7192.52') 5-1/2" 17# K-55 LT&C & 26 jts (1092.43') 17# N-80 LT&C of casing set at 9969'. 1-Diff-fill shoe set at 9969'. 1-Diff-fill collar set at 9935'. Cemented in 2 stages as follows: 25 sx 25/75 Poz, .6% D-112, .3% D-65, 5# per sx KCL, .2# per sx D-46, 360 sx 50/50 Poz, .6% D-112, .3% D-65, 5# per sx KCL, .2# per sx D-46. *2nd Stage: 25 sx 25/75 Poz w/.6% D-112, .3% D-65, 5# per sx KCL, .2# Poz per sx D-46, 725 sx 50/50 Poz w/.6% D-112, .3% D-65, 5# per sx KCL, .2# per sx D-46. PD 11:10 AM 5-24-81. DV tool set at 8156'. TD 10000'. Picked up bit & scraper to drill DV tool. Drilled out DV tool. WIH w/casing gun on wireline & perforated 9613-9617' w/5 .50" holes. Ran tubing & packer & set packer at 9593'. Acidized w/1000 gals 20# DS-30 acid, nitrogen & ball sealers. No show of gas.

TD 10000'. Pulled tubing & packer, set cement retainer & squeezed perms 9613-9617' w/70 sacks Class "H" cement. POOH w/tubing. WIH w/casing gun on wireline & perforated 9250-9352' w/43 .50" holes as follows: 9250-9277' w/12 holes & 9280-9352' w/31 holes. Set pkr at 9215'. Well stabilized and flowed 580 psi on 1/2" choke = 3600 mcf/gpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Jordan

TITLE Engineering Secretary

DATE 6/18/81

APPROVED BY Mike Williams
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE JUN 26 1981