

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Loc ☒

5. State Oil & Gas Lease No.

3. TYPE OF WELL *Bohm*

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **RECEIVED**

4. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **3-25-1982**

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

NEUTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

11 West TIME OF SEC. 11 TWP. 19S R. 24E

RECOMPLETION 1-9-82 1-13-82 3636' GR

1. Total Depth 10000' 21. Plug Back T.D. 8970' 22. If Multiple Completions, How Many 23. Intervals Filled By 0-10000'

4. Producing Interval(s) of this Completion - Top, Bottom, None 18650-58' Morrow

15. Was Directional Set Date No

5. Type of Fracture and Other Loss Run CNL/FDC; DLL

27. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
*13-3/8"	54.5#	400'	17-1/2"	400	
*8-5/8"	24#	1100'	12-1/4"	1865	
*5-1/2"	17#	9969'	7-7/8"	1135	
*IN PLACE.					

6. LINE RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN
2-3/8"				

7. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8607'	8607'

8. Perforation Record (Interval, size and number)

8650'-58' w/16 .50" holes

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8650-58'	Acidized w/2000 g. 7-1/2% MS acid & N2, 12 ball sealers.

PRODUCTION

1. First Production 1-13-82

Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut-in) SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-13-82	3	1/2"		-	155	-	-

Flow Tubing Fitted	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
180	Packer		-	1240	-	-

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - will be sold

Test Witnessed By Harvey Apple

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Harvey Apple* TITLE Engineering Secretary DATE 2-25-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 3b through 3d shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. New Rule 145b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland/Pantherland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Marcos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quire _____
T. Glorieta _____	T. McKee _____	Bole Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlr _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennsion _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORIGINAL COMPLETION.				