

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment, while drilling below the 10-3/4" casing, will be a double ram, Series 900 preventer.

A BOP sketch is attached.

6. CIRCULATING MEDIUM:

Surface to 380 feet: Fresh water with gel or lime as needed for viscosity control.

380 feet to Total Depth: Fresh water. Additives as necessary for control of pH, viscosity, lost circulation, and water-loss.

7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor in the open position while drilling operations are in progress.

8. TESTING, LOGGING AND CORING PROGRAMS:

Drill stem tests will be made if samples, drilling time and other data indicate a test is warranted.

It is planned that electric logs will include a CNL-GR log.

No coring is planned.

9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE GAS:

None anticipated.

10. ANTICIPATED STARTING DATE:

It is planned that drilling operations will commence on or about March 15, 1981, with drilling and completion operations lasting about 30 days.