KLI 1 T. 002Y

SUBMIT IN TRIPLY

Form approved. Budget Bureau No. 42-R1425.

0/3F

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions reverse side)

30-015-23720

								5. LEASE DESIGNATION AND BERIAL NO.			
GEOLOGICAL SURVEY								NM-31198			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	ILL XX	DEEPEN		PL	UG BAC	ck 🗆	7. UNIT AGE	EEMENT N	the second secon		
	VELL OTHER			INGLE X	MULTIPI ZONE		S. FARM OR	LEASE NA	MAR 25 198		
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·			UN 1111	ZUNE		i		DERALO -		
KEITH COLLINS PETROLEUM CORP.								7111 1 61			
3. ADDRESS OF OPERATOR								1	APTRIA, OFFICE		
6161 NORTH MAY AVE., SUITE 173, OKLAHOMA CITY, OK 73112							10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface								DRAW :	SA-YESO (ASSOC.		
660' FSL AND 1980' FWL OF SECTION 5								11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA			
At proposed prod. zone									S., R.25 E.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*									13. STATE		
12 MILES SOUTH SOUTHWEST OF ARTESIA, NEW MEXICO									NEW MEXICO		
15. DISTANCE FROM PROPLOCATION TO NEARES		16. NO. OF ACRES IN LEASE 17. NO.			EDDY F ACRES ASSIG	NED	HILM MEXICO				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			40			TO TI	40				
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			1			20. ROTA	TARY OR CABLE TOOLS				
OR APPLIED FOR, ON TH	-	3200			ROTARY						
21. BLEVATIONS (Show wh	ether DF, RT, GR, etc.)	3575 GR					1		RE WILL START*		
23.					MARC	H 15,	1981				
	1	PROPOSED CASIN	IG ANI	CEMENTING	PROGRA	M					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		T SETTING DEPTH		QUANTITY OF CEMENT					
14-3/4"	10-3/4"	32,3# H-40		38	0	350 SACKS - CIRCULATE		ATE.			
9-1/2"	7"	17# H-40		960		800 SACKS - CIRCULATE					
6-1/4"	4-1/2"	9.5# H-4	40	3200				IRCUL#			

PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGN TO A	when Alegur	Agent for TITLE KEITH COLLINS PETROLEUM CORP. DATE FEBRUARY 16, 1983
(This space fo	r Federal or State office use)	
PERMIT NO.	APPROVED	APPROVAL DATE
APPROVED BY	PROVAL, IMAR 1 8 1981	ARTE DATE
	JAMES A. GILLHAM	e Instructions On Reverse Side