

NM OIL CONS. COMMISSION
UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-31198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Copelan Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penasco Draw SA-Yeso (Asso
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA (Assoc)

Sec. 5, T-19-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Keith Collins Petroleum Corp. O. C. D.
3. ADDRESS OF OPERATOR ARTESIA, OFFICE
5505 N. Brookline, Suite 200, Oklahoma City, O.K.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 1980' FWL of Sec. 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3575' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 12, 1981: Displaced hole with 2% KCL water. Spotted 250 gallons 15% DS-30 Acid with XR-2 at 2679'.

July 12, 1981: Perforated 4-1/2" casing from 2461' to 2680', (20 holes). Over 219'.

July 12, 1981: Acidized with 1750 gallons 15% DS-30 acid XR-2, dropped balls and pressured up to 5000 psi.

July 13, 1981: Fraced Yeso formation with 60,000 gallons gelled water/90,000 # mesh sand. Flowed and swabbed tested well. Installed production equipment.

Waiting on production test to file completion.

SEP 9 1981

18. I hereby certify that the foregoing is true and correct

SIGNED *Roger A. Chapman*
ROGER A. CHAPMAN
(This space for Federal or State office use)

TITLE Engineering Secretary DATE 9/8/81

APPROVED BY SEP 19 1981
CONDITIONS OF APPROVAL, IF ANY

TITLE DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side