

Form 9-111
(May 1968)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN APPLICATION
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-31198

C. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUL 13 1981

NAME OF OPERATOR

Keith Collins Petroleum Corporation

ADDRESS OF OPERATOR

5505 N. Brookline, Suite 102, Oklahoma City, OK 73112

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FWL of Section 5

PERMIT NO.

ELEVATIONS (Show whether DF, RT, OK, etc.)

3575' G.R.

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Copelan Federal

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Penasco Draw SA-YESO

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA (Assoc.)

Sec. 5, T-19-S, R-25-1

COUNTY OR PARISH STATE

Eddy New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Report

REPAIRING WELL

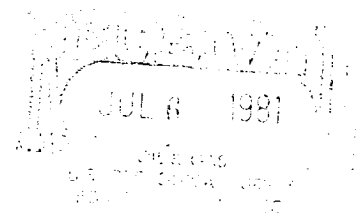
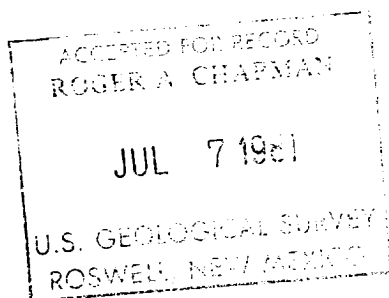
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sonar perti-
nent to this work.)

On June 20, 1981 the above captioned well was drilled to a TD of 3000' K.B.
 Ran 73 Joints 4-1/2" casing 10.50#/ft., J-55, ST&C casing set at 2999' K.B.
 Cemented with 600 sacks Class "C" 50-50 Poz with .5% CFR-2, 5#/sack salt.
 (1.22 cu.ft./sack yield, 14.2#/gallon weight). Bumped plug at 2:40 AM,
 June 19, 1981, float held O.K. Circulate cement to surface.

Presently Shut Down waiting on completion unit.



18. I hereby certify that foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: