

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN ...
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-31198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Copelan Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penasco Draw SA-YESO

11. SEC., T., R., M., OR BLK. AND (Assoc
MURPHY OR AREA

Sec. 5, T-19-S, R-25-

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Keith Collins Petroleum Corp.

3. ADDRESS OF OPERATOR

5505 N. Brookline, Suite 102, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See also space 17 below.)
At surface

660' FSL & 1980' FWL of Sec. 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3575' G.R.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Report

REPAIRING WELL

ALTERING CASING

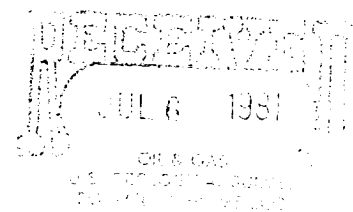
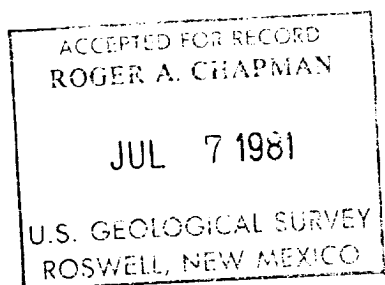
ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On June 2, 1981, Pace Drilling Co. Rig No. 1 spudded in a seventeen and one-quarter inch hole. Reached depth of 385' and ran casing.

Ran 9 joints 13-3/8", 50#/ft., H-90, ST&C, casing set at 382' K.B.

Cemented with 400 sacks Class "C" with 2% CACL₂. (1.32 cu.ft./sack yield, 14.8#/gallon weight). Circulated 50 sacks to reserve. Bumped Plug at 3:15 P.M. on June 4, 1981. Held O.K. Test casing and plug to 500 psig.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: