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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Superseding OIL O-101 and O-1
Effective 1-1-81
RECEIVED

SEP 25 1981

Keith Collins Petroleum Corporation

Address

P. O. Box 1046, Artesia, New Mexico 88210

Reason(s) for filing (check proper box)

New Well ☒ Change In Transporter oil
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

Ex # 2-569

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Copelan Federal	1	Penasco Draw SA-Yeso	State, Federal or Free Fed	NM-31198

Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West

Line of Section 5 Township 19S Range 25E , N.M.P.M. , Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Drawer 175, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually separated?	When
	N	5	19	25	No	

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen	Partial	Full	Artificial
	X		X					
Date Spudded	Date Completed ready to Prod.		Total Depth		Production			
6-2-81	7-13-81		3000'		2933'			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil Gas Dry		Trueing Depth			
3575 GL	Penasco Draw SA-Yeso		2461' to 2680'		2650'			
Perforations					Perforation Depth			
2461' - 2680' w/.40 EH Dia (20 holes)					3000'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKSPEIGHT
17-1/4"	13-3/8"	382.37	400 - Class C
12-1/4"	8-5/8"	931.00	700 - Class C
7-7/8"	4-1/2"	3000.00	600 - Class C
	Tbg. - 3/8"		50/50 POZ

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-13-81	8-14-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	20 lbs.	20 lbs.	2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
27	27	50	100.5

Posted ID-2
Comp. Book
NCO
10-2-81

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Test - Separator, MCF/D	Gravity of Condensate
Testing Method (Flow, Back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GRAY PAPER

P.O. BOX 1046

ARTESIA, NEW MEXICO

John R. Gray

Agent

(Signature)

(Title)

9-24-81

OIL CONSERVATION COMMISSION

SEP 28 1981

APPROVED _____, 19

BY W. A. Gussert

TITLE SUPERVISOR, INSPECTION

This form is to be filed in compliance with RULE 1104.

If this form is sent for filing with the Commission, it shall be the responsibility of the operator to file a copy of this form with the Commission and to file a copy of this form with the Commission.

All copies of this form must be filed with the Commission and the Commission will not accept any form that is not filed with the Commission.

This form is to be filed in compliance with RULE 1104.