

5. Continue drilling 8 1/2" hole to TD @ 11,700'. Control water loss at 10cc and keep KCL @ 5% to protect the Morrow formation (estimated top of Morrow 11,100').
6. Log in accordance with Geological Prognosis and subsequent instructions.
7. Run 5 1/2" production string or P&A.
8. Gas is not dedicated.