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NEW MEXICO OIL CONSERVATION COMMISSION

APR 13 1981

O. C. D.
ARTESIA, OFFICE

30-015-23750

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-8876 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|--|
| 1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | |
| 2. Name of Operator Marbob Energy Corporation | | 7. Unit Agreement Name Turkey Track Sec. 3 Ut. | |
| 3. Address of Operator P.O. Box 304, Artesia, N.M. 88210 | | 8. Farm or Lease Name Turkey Track Sec. 3 Ut. | |
| 4. Location of Well UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1710 FEET FROM THE East LINE OF SEC. 3 TWP. 19S RGE. 29E NMPM | | 9. Well No. 24Y | |
| | | 10. Field and Pool, or Wildcat Turkey Track SR-Q-G | |
| | | 12. County Eddy | |
| | | 19. Proposed Depth 3000' | |
| | | 19A. Formation Grayburg | |
| | | 20. Rotary or C.T. Rotary | |
| 21. Elevations (Show whether DR, RT, etc.) 3410' GR | | 21A. Kind & Status Plug. Bond Statewide active | |
| | | 21B. Drilling Contractor Stewart Bros. Drlg. Co. | |
| | | 22. Approx. Date Work will start 4/27/81 | |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 11" | 8 5/8" | 24# | 300' | Circulate | |
| 7 7/8" | 4 1/2" | 10.50# | 3000' | 400 sax | |

We ran approximately 44' of 13 3/8" casing w/8 yards ready mix outside casing. We propose to drill on to approximately 300', run 8 5/8" 24# casing, circulate cement, drill on to test the Grayburg formation at approximately 3000' and set 4 1/2" production string w/400 sax cement. We do not anticipate gas at this depth and will not set up a blowout preventer program at this time.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10-16-81
UNLESS DRILLING UNDERWAY

Post-Drill
APR 13 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. A. Gross Title Production Clerk Date 4/13/81

(This space for State Use)

APPROVED BY W. A. Gross TITLE SUPERVISOR, DISTRICT II DATE APR 16 1981

CONDITIONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

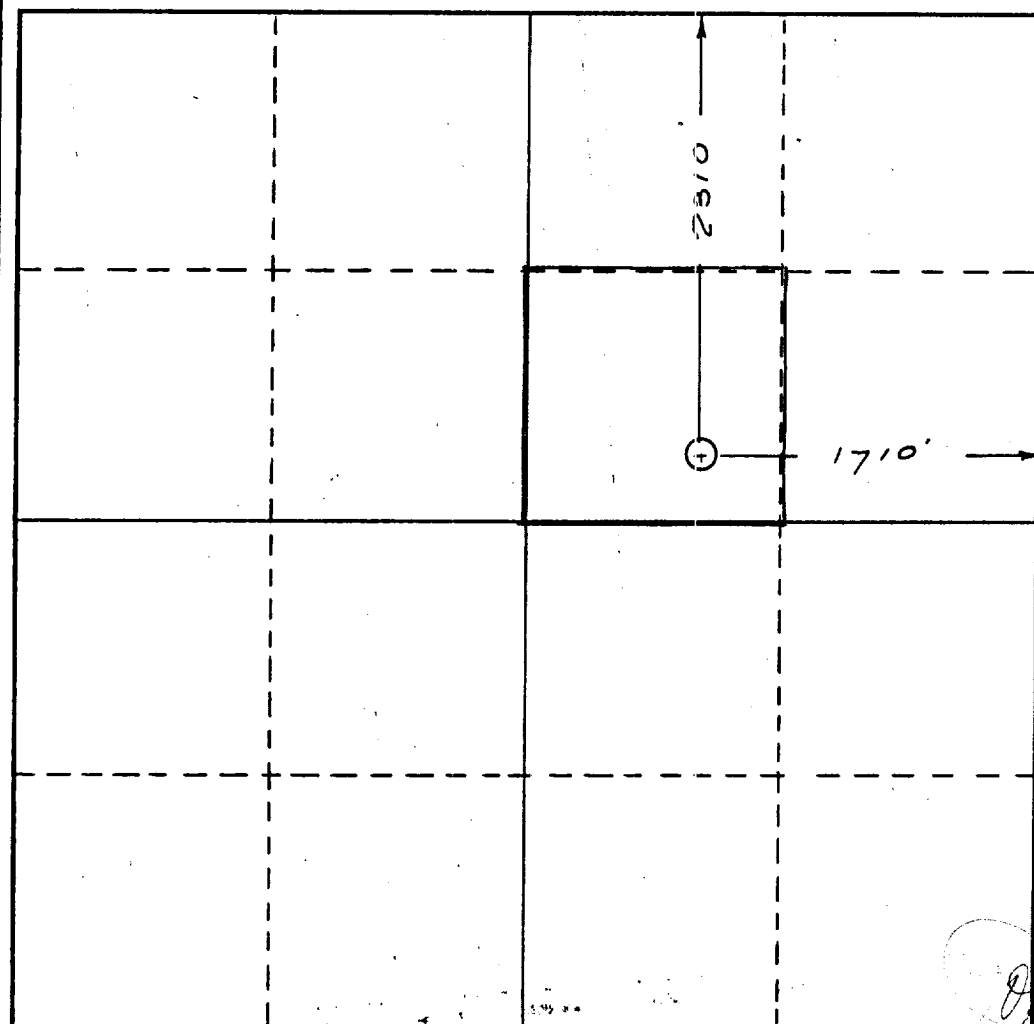
| | | | | | |
|--|--|-----------------------------|--|-----------------------|---------------------------------------|
| Operator MARBOB ENERGY CORPORATION | | | Lease TURKEY TRACK | | Well No. 24 Y |
| Unit Letter G | Section 3 | Township 19 South | Range 29 East | County EDDY | |
| Actual Footage Location of Well: 2310 feet from the North line and 1710 feet from the East line | | | | | |
| Ground Level Elev. 3410 | Producing Formation Grayburg | | Pool Turkey Track SR-Qn-Grbg | | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carolyn Orris

Name

Carolyn Orris

Position

Production Clerk

Company

Marbob Energy Corp.

Date

3/20/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 19, 1981

Registered Professional Engineer
and/or Land Surveyor

John W. Shearn

Certificate No.

1559

