STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: B-7950

RECEIVED
JUL 23 1981
O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Turkey Track Sec 3 Ut.
8. Farm or Lease Name: Turkey Track Sec 3 Ut
9. Well No.: 26
2. Name of Operator: Marbob Energy Corporation
3. Address of Operator: P.O. Box 304, Artesia, N.M. 88210
10. Field and Pool, or Wildcat: Turkey Track SR Q G
4. Location of Well: UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 3 TWP. 19S RGE. 29E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/7/81	5/11/81	6/28/81	3395' GR	3395' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3008'	2987'		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2164-2463' Queen; 2520-2802' Grayburg
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run: Gammaray neutron
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	318'	12 1/4"	200 sax	
4 1/2"	10.50#	3000'	7 7/8"	450 sax	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2822'	

31. Perforation Record (Interval, size and number): Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2164-2802'	1945 bbl. gelled water
	94,000# 20/40 sand
	27,700# 10/20 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7/1/81	Pumping - 1½"	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7/2/81	24			20	to pipeline	80	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
20#	20#		20	to pipeline	80	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: John R. Gray
35. List of Attachments: Gamma ray neutron log, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Davis TITLE Production Clerk DATE 7/7/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	305'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	2095'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2492'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2912'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

TURKEY TRACK SEC. 3 UNIT #26

PERFORATIONS:

2164-68', 4
2176-78', 2
2185-87', 2
2189-91', 2
2237-41', 4
2250-54', 4
2314-16', 2
2322-24', 2
2384-94', 10
2408-10', 2
2415-17', 2
2420-24', 4
2428-32', 4
2456-58', 2
2461-63', 2
2520-24', 4
2537-41', 4
2558-60', 2
2566-68', 2
2633-37', 4
2662-70', 8
2705-07', 2
2715-21', 6
2770-73', 3
2777-79', 2
2798-2802', 4

Marbob Energy Corp.
Turkey Track Sec. 3 Ut. #26

From	to	Thickness in feet	Formation
0	65	65	Sand, caliche
65	125	60	Red shale
125	150	25	Red shale, sand, gravel
150	165	15	Red shale
165	185	20	Anhydrite
185	215	30	Brown shale
215	250	35	Anhydrite
250	300	50	Brown shale, anhydrite
300	380	80	Anhydrite
380	415	35	Salt
415	520	105	Anhydrite
520	560	40	Salt
560	580	20	Anhydrite
580	605	25	Salt
605	740	135	Anhydrite
740	880	140	Salt
880	950	70	Anhydrite
950	1335	385	Anhydrite, lime
1335	1350	15	Anhydrite
1350	1400	50	Sand
1400	1500	100	Anhydrite, lime, sand
1500	1830	330	Anhydrite, sand, dolomite, shale
1830	1850	20	Dolomite
1850	1890	40	Dolomite, anhydrite, shale
1890	1940	50	Dolomite, anhydrite
1940	1980	40	Dolomite
1980	2180	200	Dolomite, anhydrite, shale, sand
2180	2200	20	Dolomite, shale, sand
2200	2380	180	Dolomite, sand
2380	2420	40	Dolomite, sand, anhydrite
2420	2450	30	Dolomite, sand
2450	2500	50	Dolomite
2500	2510	10	Dolomite, sand
2510	2535	25	Dolomite
2535	2695	160	Dolomite, sand
2695	2725	30	Sand
2725	3008	283	Dolomite, sand
3008			TD
2987			PBTD

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK DRILLING CO., INC. — OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

May 13, 1981

Marbob Energy Corp.
Box 304
Artesia, NM 88210

Re: Turkey Tract Unit #26

Gentlemen:

The following is a Deviation Survey of the above well located in Eddy County, New Mexico.

330' - 1/4°	2230' - 3/4°
805' - 1/2°	2508' - 3/4°
1280' - 3/4°	2705' - 3/4°
1755' - 3/4°	3020' - 3/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 13th day of May, 1981 by Arnold Newkirk.

My Commission Expires:

1/12/85

Glossa Eileen Deck
Notary Public