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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

JUL 23 1981

O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Well Name, including Formation	Kind of Lease
Turkey Track Sec. 3 Ut.	26	Turkey Track SR Q G - SA	State, Federal or Fee
Location			State
Unit Letter	K	Feet From The	South
	1650	Line and	1650
		Feet From The	West
Line of Section	3	Township	19S
		Range	29E
			NMCM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co., Pipeline Div.		P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.		4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	F	3	19S
			29E
Is gas actually connected?	When		
Yes	6/30/81		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
	☒	☐	☒
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
5/7/81	6/28/81	3008'	2987'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
3395' GR	Grayburg, Queen	2164'	2822'
Perforations		Depth Casing Shoe	
Attached		3000'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	318'	200
4 1/2"	4 1/2" 10.50#	3000'	450
	2 3/8"	2822'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/1/81	7/2/81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
100	20	80	to pipeline

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Chris
(Signature)

Production Clerk

(Title)

7/7/81

OIL CONSERVATION COMMISSION

APPROVED **JUL 27 1981**, 19

BY *W. A. Gussert*

TITLE **COMMISSIONER, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all applicable new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, lease number, or transporter, or other such change of control.

TURKEY TRACK SEC. 3 UNIT #26

PERFORATIONS:

2164-68', 4
2176-78', 2
2185-87', 2
2189-91', 2
2237-41', 4
2250-54', 4
2314-16', 2
2322-24', 2
2384-94', 10
2408-10', 2
2415-17', 2
2420-24', 4
2428-32', 4
2456-58', 2
2461-63', 2
2520-24', 4
2537-41', 4
2558-60', 2
2566-68', 2
2633-37', 4
2662-70', 8
2705-07', 2
2715-21', 6
2770-73', 3
2777-79', 2
2798-2802', 4