

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-

RECEIVED

JUN 26 1981

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒

Fed ☐

5. State Oil & Gas Lease No.

V-21

7. Unit Agreement Name

8. Farm or Lease Name

Mesquite "OG" State

9. Well No.

1

10. Field and Pool, or Wildcat

Sh. ...  
Und. Galwin

UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 31E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3559' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER Production Casing

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 8" hole at 8:00 AM 5-30-81 with Cable Tool rig.

TD 50'. Moved in Rotary Tools and spudded a 12-3/4" hole at 3:30 PM 6-10-81.

TD 800'. Ran 20 jts of 8-5/8" 24# J-55 (802') of casing set at 800'. 1-Texas Pattern guide shoe at 800'. Insert float at 759'. Cemented w/475 sacks Pacsetter "C", 8# salt, 2# permacheck, 1/4# celloflakes & 2% CaCl. Tailed in w/150 sacks "C" 2% CaCl. PD 10:45 PM 6-14-81. Bumped plug to 500 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey & found top of cement at 160'. Filled hole w/5 yards of Ready-Mix. WOC. Drilled out at 1:30 PM 6-15-81. WOC 14 hours & 45 minutes. Reduced hole to 7-7/8". Drilled plug & resumed drilling. Compressive strength in 8 hours - 1000 psi.

TD 3800'. Ran 38 jts of 4-1/2" 9.5# ST&C K-55 (3800') of casing set at 3800'. Diff-fill float at 3800'. Used 10 centralizers. Cemented w/1200 sacks 50-50 Poz, 7% F-2, 3% TF-4, 10% salt, 2% AFHD. PD 5:15 PM 6-23-81. Bumped plug to 1500 psi, released pressure & float held okay. Cement circulated 40 sacks.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE 6/25/81

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE JUN 29 1981

CONDITIONS OF APPROVAL, IF ANY: