STATE OF NEW MEXICO			
NERGY AND MINERALS DEPARTMENT			
OIL CONSERVATION DIVISION P. O. BOX 2088 RECEI	VED	9 <b>7</b> - 7	Form C-103
SANTAFE SANTA FE, NEW MEXICO 87501			Revised 10-1
PILE 11	1001	5a. Indicate Type	o of Leuse
LAND OFFICE SEP 4	1981	State X	Fon
OPERATOR O. C.	D.	5. State Oil & Go	is Lease No.
ARTESIA	OFFICE	V-21	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SUNDRY NOTICES AND REPORTS ON WELLS	a.		<u>IIIIIIIII</u>
		7. Unit Agreemer	at Name
Yates Petroleum Corporation		8. Farm or Lease Mesquite '	
Address of Operator		9. Well No.	UG State
207 South 4th St., Artesia, NM 88210		1	
. Location of Well		19. Field and Pa	
UNIT LETTER L 1650 FEET FROM THE South LINE AND 990	FEET FROM	Und. Culwi	# 21-52-5-
Most 22 100 017			AHHHHH
THE West LINE, SECTION 32 TOWNSHIP 185 RANGE 31E	NMPM.		
() [] [] [] [] [] [] [] [] [] [] [] [] []		12. County	HHHHK
3559' GR		Eddy	
Check Appropriate Box To Indicate Nature of Notice, Repo	ort or Oth	er Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK		A 1	ING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	H		AND ABANDONMENT
MULL OR ALTER CASING		•	C.
OTHER Perforate,	Treat		L:
OTHER			
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEG RULE 1903.	, including	estimated date of	starting any propos
TD 3800'. WIH w/casing gun & perforated 3372-3376' w/8 .40" hol	es (2 S	PF). Treat	od
perforations 3372-3376' w/500 gallons 15% mud acid. Set packer	at 333	3'. Swabbe	d
dry w/no show. Pulled packer. WIH w/Strip gun on wireline & perforated Queen <u>3251-</u>			
3266' w/16 .50" holes. WIH w/packer. Spotted acid. Set packer at 3215'. Treated perforations w/2000 gallons 20% HCL acid. Swabbed dry. No show of oil. Unset &			
pulled packer & RBP. WIH w/wireline strip gun and perforated Yates at 2561-69' &			
2615-24' (1 SPF) Total of 19 .50" holes. WIH w/packer and RBP.			
acid over all perforations. Set packer above bottom perforation	ns 2615	-2624'. Br	oke
zone down. Perforations communicated w/perforations 2561-69'. Unset packer & pulled			
packer above all perforations. Reset packer at 2518'. Treated gallons 7-1/2% Spearhead acid. Bled well down. Swabbed tested			
Yates perfs 2561-2624' w/2000 gallons 15% Spearhead acid & 800#			
Moved BP down hole at 2777'. Test to 1500 psi, OK. Pull tubin			
Steel Strip gun & perforated 2702-2711' w/10 .40" holes. Set p			
dry. Acidized w/1000 gallons DS-30 15% HCL acid & 10 ball seal gallons 30# gel, 2% F/W KCL & 75000# 20/40 sand & 1000 gallons			
acid. Prep to set pumping equipment.		NE Spearne	au
is, I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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The Williams The OIL AND GAS INSPECTOL		DATE SE	P 9 1981
CONDITIONS OF APPROVAL, IF ANY:			