

N.I. O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison "CQ" Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Und. Hoag Tank Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREAUnit E,
Sec. 23-19S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980/N 660/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) ARTESIA, OFFICE

3648' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate & Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9985'. Ran 242 jts. of 5-1/2" 17# N-80 & K-55 casing as follows: 25 jts. of 5-1/2" 17# N-80 LT&C (1010.60'); 173 jts. of 5-1/2" 17# K-55 LT&C (7162.92'); 44 jts. of 5-1/2" 17# N-80 LT&C (1805.51') (Total 10152.90' threads off) of casing set at 9985'. Diff-fill float at 9985'. Diff-fill float at 9946'. Cemented in 2 stages as follows: Stage #1: 250 gallons flush ahead with 9.5# Excelllo gel, 2% KCL & FS-2. Cemented with 150 sacks 50-50 Poz, .5% CF-9, .3% TF-4 & 2% KCL. Followed w/120 sacks Class "H" w/.75% CF-9, .4% TF-4 & 3% KCL. Tailed in w/240 sacks 50-50 Poz, .5% CF-9, .3% TF-4 & 2% KCL. PD 12:00 midnight 6-25-81. Bumped plug to 500 psi, released pressure and float held okay. Stage #2: Ran 250 gal. flush ahead with 9.5# Excelllo gel, 2% KCL & FS-2. Cemented w/900 sacks 50-50 Poz, .5% CF-9, .3% TF-4 & 2% KCL. PD 9:10 AM 6-26-81. Bumped plug to 500 psi, released pressure and float held okay. DV Tool at 8120'. WOC. Drilled out DV tool. POOH w/tubing. WIH with a tubing conveyed gun and perforated 8850-8868' w/16 .50" holes as follows: 8850-8854' w/8 shots and 8864-8868' w/8 shots. Set packer at 8816'. Well cleaned up & stabilized at 630 psi on 3/4" choke - 9100 mcfg/d.

18. I hereby certify that the foregoing is true and correct

SIGNED Roger A. ChapmanTITLE Engineering SecretaryDATE 7-14-81

(This space for Federal or State use only)

ROGER A. CHAPMAN

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUL 15 1981

U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side
ROS WELL, NEW MEXICO