

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 20 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 660' FWL, Sec. 23-T19S-R24E

5. Lease Designation and Serial No.

NM 14118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Allison CQ Federal #7

9. API Well No.

30-015-23778

10. Field and Pool, or Exploratory Area

Hoag Tank Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate existing zone
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completed in Morrow perforations 8850-8868'. Propose to set standing valve in on/off tool at 8815'. Test tubing to 2500 psi. NU BOP, get off on/off tool and TOOH w/tubing. RU Vann and perforate Morrow Sand 8779-8787' (4 SPF) at 90 deg. phasing. RU well to blow to pit and to go through production unit. After testing for initial potential will shut well in for 48 or more hours and run a static BHP with gradient stops. Additional procedures will be issued as/if necessary.

14. I hereby certify that the foregoing is true and correct

Signature [Signature]

Title Production Supervisor

Date 8-10-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

8/18/92