

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other WORKOVER - No zone change.

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 1980' FNL & 660' FWL, Sec. 23-19S-24E

SEP 22 1992

O. C. D.
BUREAU OFFICE

5. Lease Designation and Serial No.
NM 14118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Allison CQ Federal #7

9. API Well No.
30-015-23778

10. Field and Pool, or Exploratory Area
Hoag Tank Morrow

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set standing valve, repair well, perforate, put on prod.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-12-92. RUPU. Rig up JSI. Set 1.81" standing valve in on/off tool @ 8815'. Bled down tubing. Loaded tubing w/30 bbls 2% KCL. Tested to 1500 psi. Loaded annulus w/24 bbls. Circulated between 8-5/8"-5-1/2", 3 BPM at 0 psi. Released on/off tool. TOH. Hit tight spot @ 1200'. Could not go back down. TOH w/top half on/off tool. Ran bit and scraper. Found corroded casing down to 1252'. Replaced 5 1/2" casing to 1252'. Ran casing inspection log which showed hole in casing @ 1420'. Set RBP @ 6250' and cap, test to 2500 psi. Spot sand on RBP. Perforate 4 holes .50" @ 4450'. Set cement retainer @ 4500'. Pump 275 sx PSL w/0.65% CF-14 + 200 sx Class H Neat tail cement. Displace to retainer w/full returns. WOC and pump thru splice @ 1252'. Set cement retainer @ 1200'. Cement w/200 sx C1 C Neat. Had full returns but did not circulate. WOC 24 hr. Drill out retainer @ 1200' and 4500'. Hole in 5 1/2" casing @ 1420' bled off from 1500 psi to 1200 psi in 15 mins. Pump into hole @ 1420' w/1/2 BPM @ 2700psi. Set retainer @ 1391'. Squeeze hole @ 1420' w/50 sx C1 C w/0.5% fluid loss additive in 1st 30 sx. Squeezed to 3400 psi w/20 sx on formation. WOC. Drill out retainer and cement to 1435'. Pressure test to 800psi, OK. Clean out hole to 6250' and pulled RBP. TIH w/bit and scraper to 8815'. Displaced hole and pressure test again, OK. Ran Vann System tubing conveyed perforation guns and correlated into place. Packer set @ 8708'. Perforated 8779-8787' w/32 - .50" holes. Correlated guns on depth with GR. Droppe bar and detonated guns. GTS in 1-1/2 mins. Well cleaned up and flowed 2200 mcfpd. Well returned to production 8-28-92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 9-1-92

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side