

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Allison CQ Federal #7

9. API Well No.

30-015-23778

10. Field and Pool, or Exploratory Area

Undesignated Atoka

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to abandon perforations 8777-8868' (Morrow) and recomple to Atoka as follows:

1. Load casing and tubing with 2% KCL water. Nipple down tree and nipple up BOP.
2. POOH with tubing, packer and TCP guns from 8708'.
3. GIH and retrieve packer and TCP guns from 8816'.
4. Set a CIBP or RBP at 8700' to abandon Morrow perforations. NOTE: If CIBP used, will cap with 35' of cement.
5. GIH with tubing and packer. Test casing up to uncemented splice at 1252'. Reset packer above splice and test casing above splice. Pressure up on tubing to see if splice will hold pressure (500 psi maximum). POOH with tubing and packer.
6. Perforate 8475-8547' (Atoka), acidize and frac as necessary for production.
7. NOTE: If frac is warranted, set blanking plug in packer. Load and pull tubing.
8. Perforate and cement 5-1/2" casing as appropriate based on leak tests. An RBP will be set to avoid getting debris on Atoka packer.
9. Drill out and test casing. GIH with tubing and engage packer. Space out and install tree. Pull blanking plug. Frac Atoka perforations.
10. Flow back and test.
11. Place well into production.

14. I hereby certify that the foregoing is true and correct

Signed

*Gusty Allen*

Title Operations Technician

Date July 29, 1999

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) LES BABYAK

Title

PETROLEUM ENGINEER

Date

AUG 04 1999

Conditions of approval, if any: