

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
311 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 23-T19S-R24E (Unit E, SWNW)

5. Lease Designation and Serial No.

NM-14118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Allison CQ Federal #7

9. API Well No.

30-015-23778

10. Field and Pool, or Exploratory Area

Undesignated Atoka

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment Morrow  
☒ Recompletion Atoka  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & acidize

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

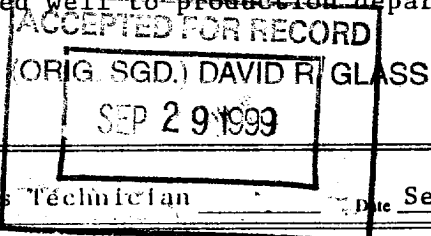
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-4-7-99 - Moved in and rigged up pulling unit.

9-8-99 - Loaded casing with 5 bbls and pressure tested casing to 500 psi for 15 minutes. Loaded tubing with 32 bbls. Nippled down tree and nipped up BOP. Released packer. TOOH with tubing, packer and TCP guns. TIH and latched onto Baker Lockset packer and released. TOOH with tubing, packer and TCP guns.

9-9-99 - Rigged up wireline. TIH with gauge ring and junk basket to 8700'. TOOH. TIH with CIBP and set CIBP at 8700'. TOOH. Loaded casing and tested to 500 psi. Capped CIBP with 35' of cement. TOOH. TIH with 4" casing guns and perforated 8475-8547' w/56 .42" holes as follows: 8475-77', 8481-8482', 8487-8489' and 8542-8547' (4 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Nippled down BOP and nipped up tree. Set packer at 8411' and tested to 500 psi. Acidized perforations 8475-8547' with 1500 gallons 7-1/2% Morrow HCL acid with methanol, 1000 scf/bbl N2 and ball sealers. Flowed back. Shut well in.

9-10-99 - Opened well up and flow tested. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date Sept. 23, 1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date