

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 600' FWL (Unit E, SWNW) Sec. 23-T19S-R24E

5. Lease Designation and Serial No.

NM-14118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Allison CQ Federal #7

9. API Well No.

30-015-23778

10. Field and Pool, or Exploratory Area

Hoag Tank Atoka

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation is submitting a;lication for produced water pursuant to Order #7 and request your approval. The well at present produces 0 Bbls. per day from the Hoag Tank Atoka. The water will be stored in a 210 steel tank and will be trucked by lowest bid to the Routh NU #2 SWD, Sec. 14-T19S-R24E, SWD-399.

See attachment.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Alexis C. Swoboda

Title

Production Clerk

Date 11-22-99

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

NOV 26 1999

Conditions of approval, if any:

Yates Petroleum Corporation
State "CO" SWD Disposal System

The Yates State "CO" SWD water gathering system consists of nine (9) salt water injection wells approved for disposal of produced water. The nine (9) wells are listed below:

STATE CO #1, NESW, SEC: 36-T19S-R24E, EDDY COUNTY, NM
INJECTION INTERVAL: 10038-11311' DEVONIAN
APPROVED BY NMOCD ORDER NO. SWD-285

COTTON MX FEDERAL #1, NENW, SEC: 14-T19S-R25E, EDDY COUNTY, NM
INJECTION INTERVAL: 7666-7710' CANYON
APPROVED BY NMOCD ORDER NO. SWD-370

DONAHUE FEDERAL #1, SWNW, SEC: 10-T20S-R24E, EDDY COUNTY, NM
INJECTION INTERVAL: 4296-4596' ABO
APPROVED BY NMOCD ORDER NO. SWD-377

STATE D #1, SESW, SEC: 7-T19S-R25E, EDDY COUNTY, NM
INJECTION INTERVAL: 9728-11052' DEVONIAN-BLISS
APPROVED BY NMOCD ORDER NO. SWD-395

ROY AET #3, SESE, SEC: 7-T19S-R25E, EDDY COUNTY, NM
INJECTION INTERVAL: 9766-11110' DEVONIAN AND ELLENBURGER
APPROVED BY NMOCD ORDER NO. SWD-437

ROUTH NU #2, NWNE, SEC: 14-T19S-24E, EDDY COUNTY, NM
INJECTION INTERVAL: 8810-8878' MORROW
APPROVED BY NMOCD ORDER NO. SWD-399

MIMOSA AHS FEDERAL #1, NESE, SEC: 4-T20S-R24E, EDDY COUNTY, NM
INJECTION INTERVAL: 9515-11011' MISSISSIPPIAN, DEVONIAN, ELLENBURGER
APPROVED BY NMOCD ORDER NO. SWD-408

MIMOSA AHS FEDERAL #4, SESW, SEC: 4-T20S-R24E, EDDY COUNTY, NM
INJECTION INTERVAL: 9660-11159' DEVONIAN, ELLENBURGER, BLISS SAND
APPROVED BY NMOCD ORDER NO. SWD-476

HUMBLE SWD #1, SESE, SEC: 24-T20S-R24E, EDDY COUNTY, NM
INJECTION INTERVAL: 9600-11580' ELLENBURGER AND DEVONIAN (OPEN HOLE)
APPROVED BY NMOCD ORDER NO. SWD-434